S6655-2-U(A)

1986

OREGON

UTILITY

STATISTICS

STATE OF OREGON
PUBLIC UTILITY COMMISSION
SALEM, OREGON

Charles Davis ..... Commission Chair
Paul Cook ..... Commissioner
Nancy Ryles ..... Commissioner

Assistant Commissioner,
Utility Program ..... William G. Warren

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NOTE: The data presented herein has been compiled from unaudited annual reports filed with the Public Utility Commission.

JOINT

FOREWORD

There are two investor-owned Joint Utilities operating in Oregon. Both are Class A, having operating revenues over $2,500,000.

CP National Corporation furnishes electric, gas, and telephone services in Oregon.

Pacific Power & Light Company furnishes electric and, through a subsidiary, telephone service in Oregon.

Pacific Power and Light Company retired their steam production plant as of May 31, 1986.

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Class A Investor-Owned Joint Utilities
BALANCE SHEET - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Pacific Power & Light Co.	Total PP&L and CP National
ASSETS & OTHER DEBITS			
Utility Plant	$ 209,434,910	$ 3,510,386,487	$ 3,719,821,397
Construction Work in Progress	302,258	76,251,482	76,553,740
Less: Depreciation & Amortization Reserve	63,215,584	885,695,162	948,910,746
Net Utility Plant Less Nuclear Fuel	146,521,584	2,700,942,807	2,847,464,391
Nuclear Fuel	0	7,774,061	7,774,061
Less: Amortization Reserve	0	5,218,142	5,218,142
Net Utility Plant	146,521,584	2,703,498,726	2,850,020,310
Other Property & Investments	148,404,718	736,342,076	884,746,794
Current & Accrued Assets	66,147,918	386,169,502	452,317,420
Deferred Debits	9,149,160	213,855,931	223,005,091
Total Assets & Other Debits	$ 370,223,380	$ 4,039,866,235	$ 4,410,089,615
LIABILITIES & OTHER CREDITS			
Proprietary Capital			
Common Stock	$ 18,790,650	$ 220,517,892	$ 239,308,542
Preferred Stock	1,447,900	215,759,750	217,207,650
Premium (Less Discount) on Capital Stock	62,655,862	1,037,222,545	1,099,878,407
Other Paid-in Capital	0	397,487	397,487
Installments Received on Capital Stock	0	149,770	149,770
Less: Capital Stock Expense	3,248,121	29,579,793	32,827,914
Retained Earnings	61,825,456	45,060,524	106,885,980
Unappropriated Undist. Sub. Earnings	0	402,848,155	402,848,155
Less: Reacquired Capital Stock	0	0	0
Total Proprietary Capital	$ 141,471,747	$ 1,892,376,330	$ 2,033,848,077
Long Term Debt	121,054,001	1,308,844,965	1,429,898,966
Other Noncurrent Liabilities	172,762	159,529,048	159,701,810
Current & Accrued Liabilities	70,268,875	316,322,782	386,591,657
Customer Advances for Construction	1,817,732	22,233,571	24,051,303
Accumulated Deferred Investment Tax Credits	5,570,144	74,907,464	80,477,608
Other Deferred Credit	6,521,335	80,542,691	87,064,026
Accumulated Deferred Income Taxes	23,346,784	185,109,384	208,456,168
Total Liabilities & Other Credits	$ 370,223,380	$ 4,039,866,235	$ 4,410,089,615

Class A Investor-Owned Joint Utilities
INCOME STATEMENT - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Pacific Power & Light Co.	Total PP&L and CP National
Operating Revenues	$ 119,356,435	$ 1,072,207,336	$ 1,191,563,771
Operation Expenses	75,474,695	461,429,408	536,904,103
Maintenance Expenses	5,742,316	68,566,363	74,308,679
Depreciation & Amortization Expenses	9,797,810	106,163,412	115,961,222
Taxes Other Than Income	4,505,700	48,209,450	52,715,150
Income Taxes	10,065,468	137,640,997	147,706,465
Other Operating Expenses	0	0	0
Total Operating Expenses	105,585,989	822,009,630	927,595,619
Net Operating Income	$ 13,770,446	$ 250,197,706	$ 263,968,152
Net Other Income and Deductions	$ 22,958,857	$ 133,453,272	$ 156,412,129
Income Before Interest Charges	36,729,303	383,650,978	420,380,281
Interest Charges	14,918,833	119,291,160	134,209,993
AFUDC-Credit	0	13,472,285	13,472,285
Income Before Extraordinary Items	21,810,470	250,887,533	272,698,003
Extraordinary Items	0	0	0
Net Income	$ 21,810,470	$ 250,887,533	$ 272,698,003
RETAINED EARNINGS *			
Balance, January 1	$ 20,848,115	$ 375,021,809	$ 395,869,924
Net Income	21,810,470	250,887,533	272,698,003
Other Credits	0	0	0
Dividends	11,648,938	180,328,254	191,977,192
Other Debits	4,764,647	0	4,764,647
Appropriated Retained Earnings	35,580,456	2,327,591	37,908,047
Balance, December 31	$ 61,825,456	$ 447,908,679	$ 509,734,135

* Retained Earnings includes Unappropriated, Appropriated and Unappropriated Undistributed Subsidiary Earnings.

ELECTRIC

FOREWORD

The four investor-owned Electric Utilities operating in Oregon are Class A having operating revenues over $2,500,000.

The average KWH consumption of residential customers* for Oregon operations of investor-owned electric utilities is as follows:

	1986	1985	1984	1983	1982
Privately Owned Electric Utilities	11,840	12,634	12,549	12,001	12,793

Electric customers in the State of Oregon at December 31, 1986, were served by the following types of electric utilities:

Type of Utility	Utilities	Customers in State	Kwh Sales in State
Investor-Owned	4	76.5%	72.8%
Cooperatives	18	8.1%	7.5%
Municipally-Owned	11	9.6%	11.1%
People's Utility Districts	6	5.8%	8.6%

Note: Municipally-Owned Utilities, Cooperatives, and People's Utility Districts (PUD's) are not subject to regulatory jurisdiction of the Public Utility Commission, except for safety, area allocation, transmission lines, and curtailment. Operating data is provided for informational purposes only.

*Wherever possible, duplicates have been subtracted from customer counts. An example of a duplicate is a customer whose household service is billed under a residential rate schedule and whose security lighting outside the home is billed under a lighting schedule. In many cases when duplicates are known and measurable, they have been noted.

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Douglas Electric Cooperative, Inc.	
Harney Electric Cooperative, Inc.	
Hood River Electric Cooperative	
Lane Electric Cooperative, Inc.	
Midstate Electric Cooperative, Inc.	
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TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
CLASS A INVESTOR-OWNED ELECTRIC UTILITIES IN OREGON								
1977	$493,105,281	24,607,824	820,747	716,906	2.00	2.45	$327.90	13,395
1978	$599,555,650	27,648,151	858,832	748,625	2.17	2.67	$354.21	13,257
1979	$667,408,143	27,948,372	890,234	775,651	2.39	2.74	$372.92	13,629
1980	$854,730,204	27,952,930	913,232	797,360	3.06	3.35	$432.40	12,919
1981	$1,039,726,530	29,720,521	932,247	813,597	3.50	3.73	$459.17	12,310
1982	$1,077,234,061	29,418,645	941,421	821,319	3.66	3.50	$448.37	12,793
1983	$1,086,189,643	28,465,358	951,591	829,929	3.82	3.97	$475.89	12,001
1984	$1,298,022,617	29,431,642	950,085	827,529	4.41	4.51	$565.58	12,549
1985	$1,469,333,403	33,046,905	954,063	829,088	4.45	4.93	$622.84	12,634
1986	$1,363,832,361	31,651,311	965,805	838,425	4.31	4.98	$589.26	11,840

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
CP NATIONAL CORPORATION - OREGON ELECTRIC								
1977	$11,488,011	476,840	21,851	18,261	2.41	2.58	$297.38	11,505
1978	$11,963,098	495,226	22,725	19,177	2.42	2.55	$293.87	11,508
1979	$12,328,720	538,311	23,854	19,868	2.29	2.42	$295.89	12,224
1980	$12,430,710	519,383	24,438	20,330	2.39	2.47	$296.62	12,001
1981	$16,889,802	511,463	24,677	20,714	3.30	3.30	$380.85	11,550
1982	$18,832,639	513,536	24,721	20,768	3.67	3.32	$397.68	11,974
1983	$20,712,954	506,185	24,964	20,928	4.09	3.98	$437.52	10,985
1984	$25,379,494	545,079	25,203	21,053	4.66	4.60	$532.66	11,579
1985	$26,836,260	557,811	25,420	21,044	4.81	4.74	$544.11	11,491
1986	$25,958,946	541,418	25,426	20,979	4.79	4.73	$515.90	10,910

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
IDAHO POWER COMPANY - OREGON ELECTRIC								
	**	**						
1977	$7,232,007	419,548	13,541	10,405	1.72	1.94	$280.78	14,459
1978	$9,545,918	506,334	13,989	10,818	1.89	2.14	$300.45	14,047
1979	$9,923,516	481,059	14,382	11,194	2.06	2.24	$343.97	15,340
1980	$11,385,441	513,965	14,751	11,495	2.22	2.56	$373.19	14,580
1981	$13,691,475	513,370	14,997	11,675	2.67	3.09	$442.16	14,306
1982	$16,080,543	602,656	15,112	11,753	2.67	3.20	$489.51	15,304
1983	$16,869,273	618,052	15,212	11,828	2.73	3.63	$518.70	14,282
1984	$19,383,095	661,171	15,250	11,835	2.93	4.05	$624.80	15,413
1985	$20,036,662	637,427	15,310	11,853	3.14	3.97	$619.60	15,598
1986	$18,559,976	599,867	15,291	11,811	3.09	4.19	$624.26	14,913

* 1 MWH = 1,000 KWH

** Includes firm retail sales and allocated opportunity sales.
Excludes wholesale sales to CP National Corporation.

TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
PACIFIC POWER & LIGHT COMPANY - OREGON ELECTRIC								
1977	$223,843,877	11,777,513	354,648	307,701	1.90	2.35	$314.16	13,397
1978	$281,009,093	13,341,449	370,821	319,999	2.11	2.69	$351.42	13,084
1979	$298,943,442	13,276,697	382,400	329,678	2.25	2.72	$365.17	13,424
1980	$355,727,678	13,045,483	389,916	337,475	2.73	3.05	$394.88	12,930
1981	$425,270,911	13,388,566	395,745	342,072	3.18	3.48	$432.84	12,454
1982	$457,449,396	13,395,916	397,123	342,594	3.41	3.42	$440.27	12,888
1983	$490,038,346	13,038,762	400,007	345,344	3.76	4.05	$483.79	11,951
1984	$550,415,736	12,840,040	392,359	338,503	4.29	4.57	$565.51	12,380
1985	$617,357,216	14,201,624	393,975	339,070	4.35	5.09	$631.58	12,403
1986	$581,934,857	12,927,846	396,405	340,832	4.50	5.24	$606.84	11,590

* 1 MWH = 1,000 KWH

TEN YEAR SUMMARY - SELECTED STATISTICS

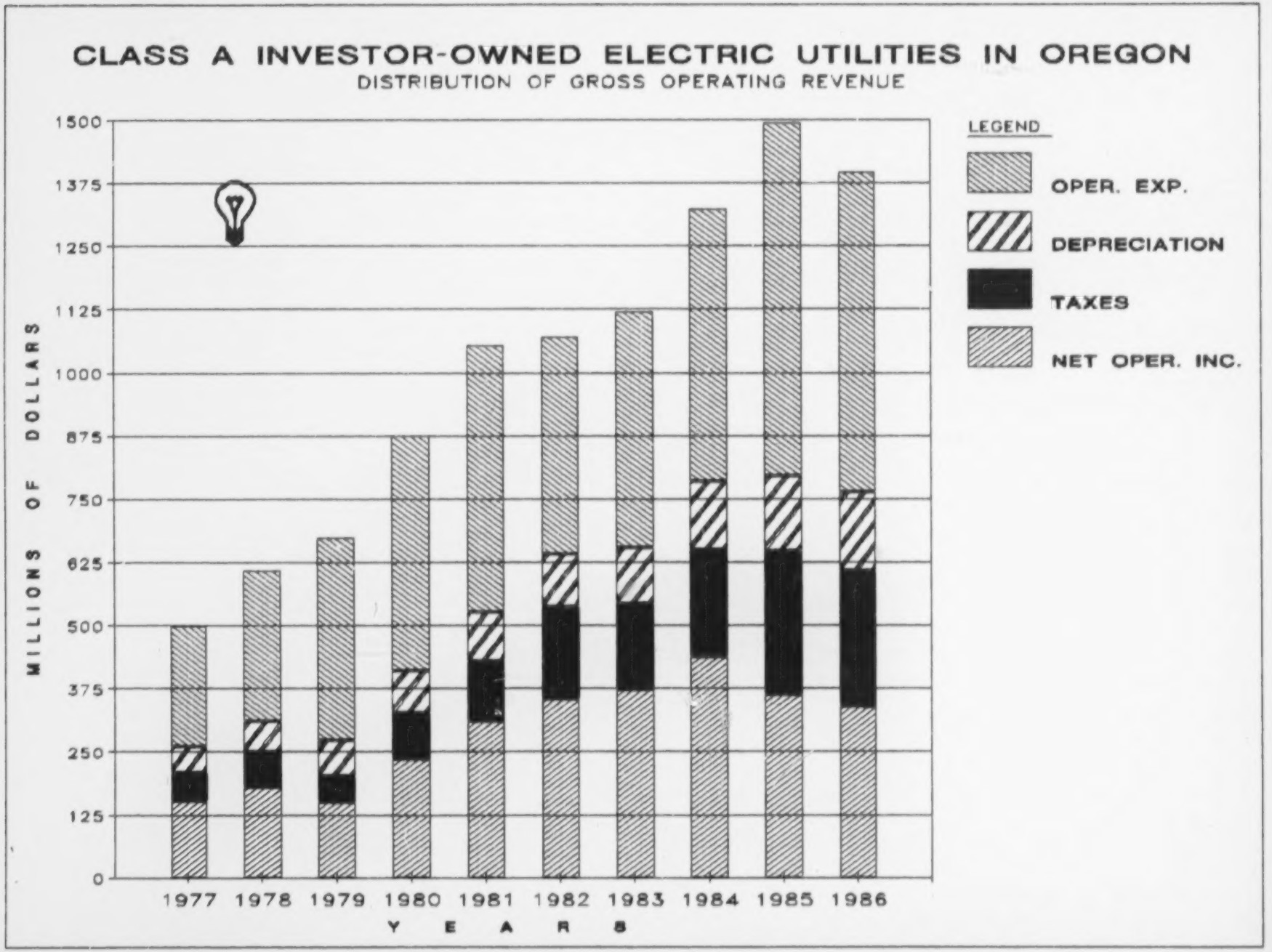
	Total Revenue From Sales of Electric Energy	Total MWH* Sold	Average No. Customers	Average No. Res. Customers	Average Rev. Per KWH (Cents)	Average Res. Rev. Per KWH (Cents)	Res. Average Per Customer	
							Revenue	KWH
PORTLAND GENERAL ELECTRIC COMPANY								
1977	$250,541,386	11,933,923	430,707	380,539	2.10	2.54	$341.76	13,455
1978	$297,037,541	13,305,142	451,297	398,631	2.23	2.68	$360.81	13,459
1979	$346,212,465	13,652,305	469,598	414,911	2.54	2.78	$382.20	13,797
1980	$475,186,375	13,874,099	484,127	428,060	3.42	3.64	$470.01	12,910
1981	$583,874,342	15,307,122	496,828	439,136	3.81	3.97	$483.82	12,181
1982	$584,871,483	14,906,537	504,465	446,204	3.92	3.59	$455.86	12,691
1983	$558,569,070	14,302,359	511,408	451,829	3.91	3.91	$470.51	12,027
1984	$702,844,292	15,384,352	517,273	456,138	4.57	4.47	$565.61	12,644
1985	$805,103,265	17,650,043	519,358	457,121	4.56	4.85	$620.07	12,781
1986	$737,378,582	17,582,180	528,683	464,803	4.19	4.83	$578.78	11,987

* 1 MWH = 1,000 KWH

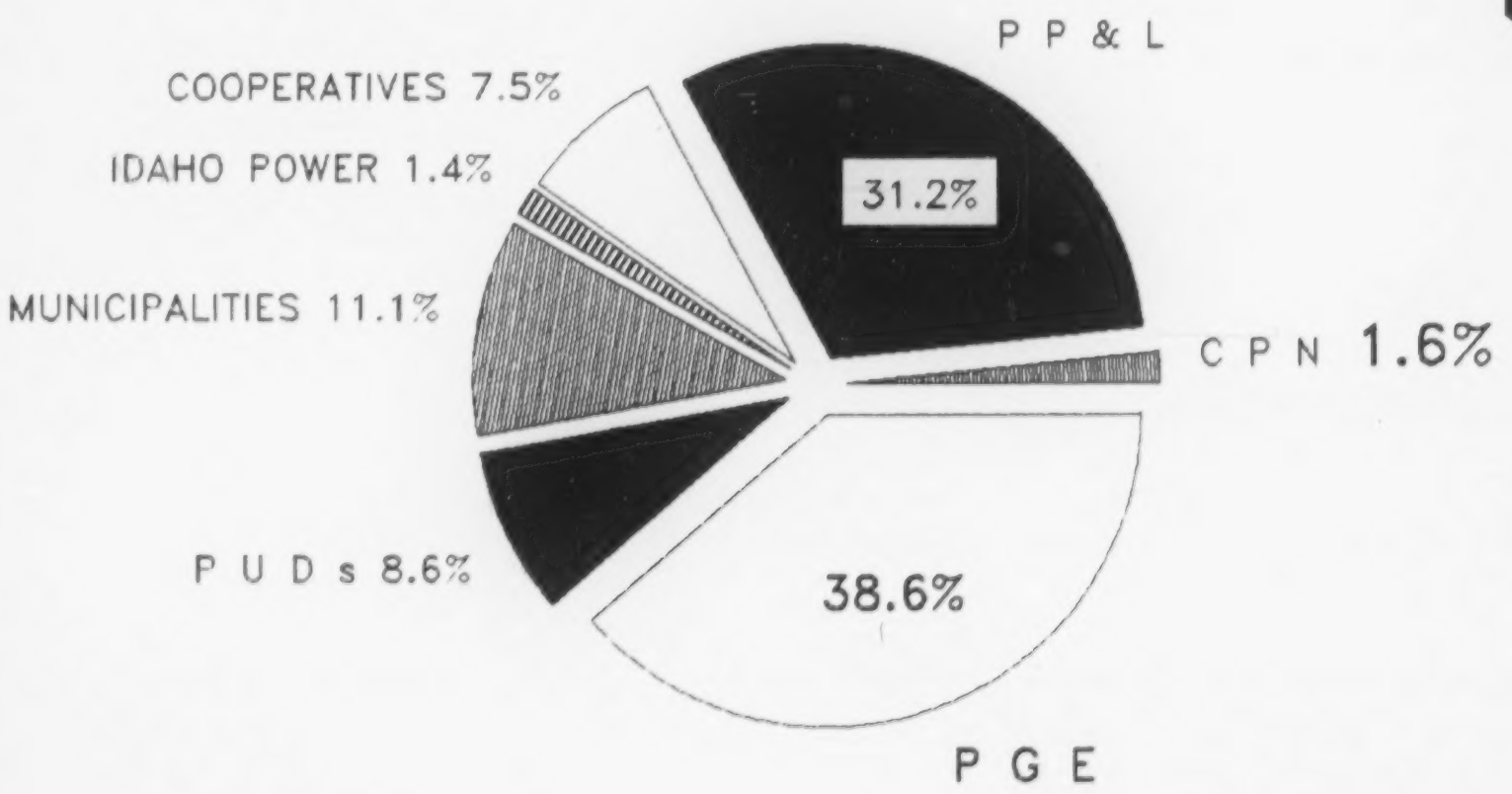
1986 KWH SALES TO ULTIMATE CONSUMERS
State of Oregon

	KWH Sales (000's)	% of Total (KWH)	Average No. of Customers
INVESTOR-OWNED UTILITIES:			
CP National	541,418	1.58	25,426
Idaho Power	462,627	1.35	15,287
Pacific Power & Light	10,687,352	31.20	396,399
Portland General Electric	13,235,737	38.64	528,677
Total Investor-Owned	24,927,134	72.78	965,789
COOPERATIVES:			
Blachly-Lane County Coop	106,339	0.31	2,246
Central Electric Coop	260,856	0.76	13,804
Clear Water Power	1,359	0.01	137
Columbia Basin Electric	93,490	0.27	2,394
Columbia Power Coop	20,747	0.06	848
Columbia Rural Electric	4,395	0.02	60
Consumers Power, Inc.	265,775	0.78	13,269
Coos-Curry Electric	222,439	0.65	12,272
Douglas Electric	100,904	0.29	6,694
Harney Electric	44,899	0.13	1,086
Hood River Electric	76,964	0.22	1,954
Lane Electric	199,996	0.58	10,022
Midstate Electric	182,056	0.53	9,028
Salem Electric	266,333	0.78	12,300
Surprise Valley Electrification	26,658	0.08	1,242
Umatilla Electric	564,298	1.65	8,952
Wasco Electric	83,137	0.24	2,358
West Oregon Coop	53,912	0.16	3,544
Total Cooperatives	2,574,556	7.54	102,210

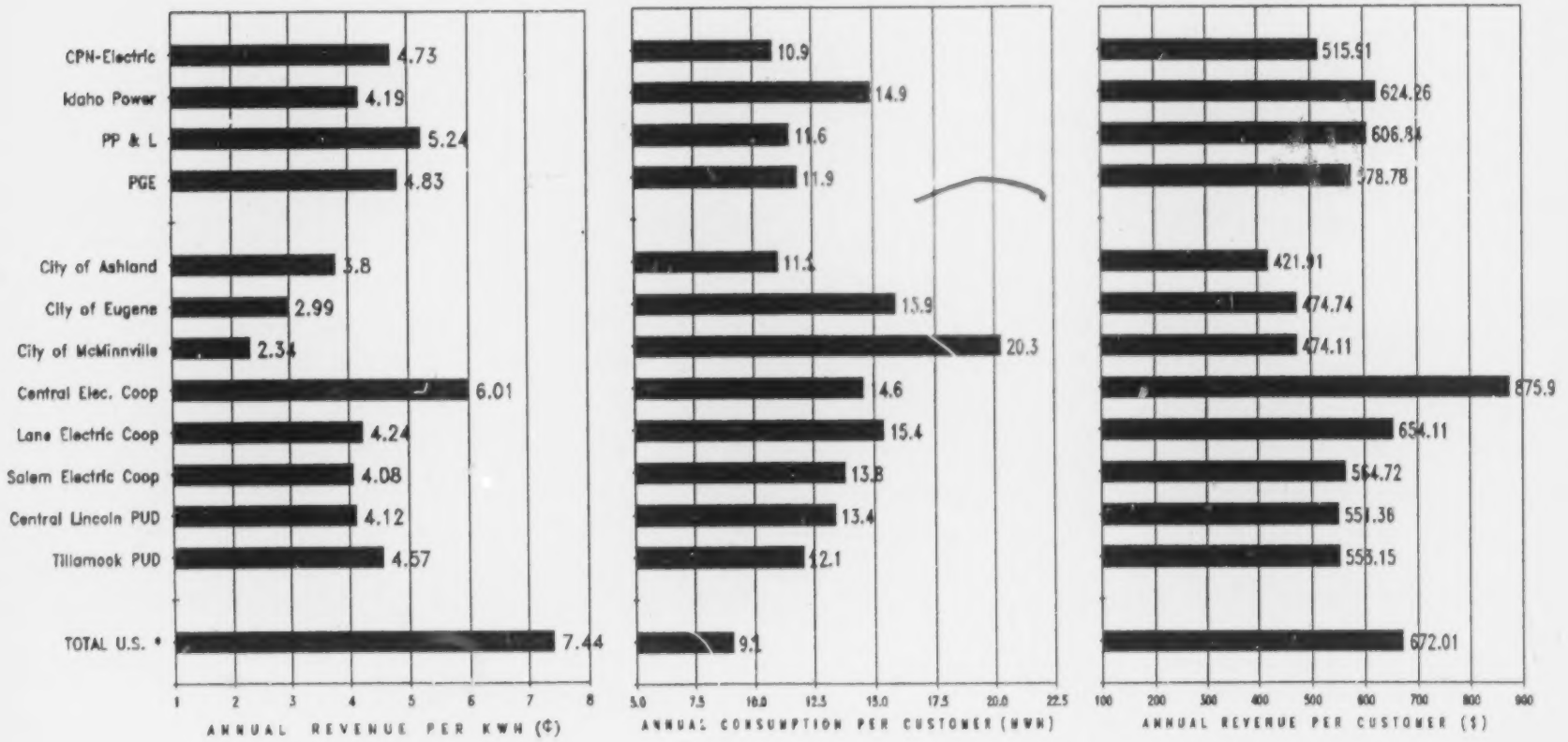
	KWH Sales (000's)	% of Total (KWH)	Average No. of Customers
MUNICIPALLY-OWNED UTILITIES:			
Ashland	128,385	0.37	6,892
Bandon	48,565	0.14	2,394
Canby	98,363	0.29	3,500
Cascade Locks	25,035	0.07	539
Drain	23,463	0.07	606
Eugene	2,106,602	6.15	63,608
Forest Grove	173,228	0.51	6,317
McMinnville	383,402	1.12	8,983
Milton-Freewater	120,083	0.35	4,230
Monmouth	48,142	0.14	2,574
Springfield	649,960	1.90	20,757
Total Municipally-Owned	3,805,229	11.11	120,400
PEOPLE'S UTILITY DISTRICTS:			
Central Lincoln PUD	1,254,297	3.66	26,277
Clatskanie PUD	713,566	2.08	3,638
Columbia River PUD	201,421	0.59	6,941
Emerald PUD	311,250	0.91	13,547
Northern Wasco Co. PUD	179,630	0.52	7,635
Tillamook PUD	283,634	0.83	15,520
Total PUDs	2,943,799	8.59	73,558
TOTAL OREGON	34,250,718	100.00	1,261,957


CLASS A INVESTOR-OWNED ELECTRIC UTILITIES IN OREGON
DISTRIBUTION OF GROSS OPERATING REVENUE
MILLIONS OF DOLLARS
1500
1375
1250
1125
1000
875
750
625
500
375
250
125
0
1977 1978 1979 1980 1981 1982 1983 1984 1985 1986
Y E A R S
LEGEND
OPER. EXP.
DEPRECIATION
TAXES
NET OPER. INC.

ELECTRIC SALES FOR 1986 (KWH)

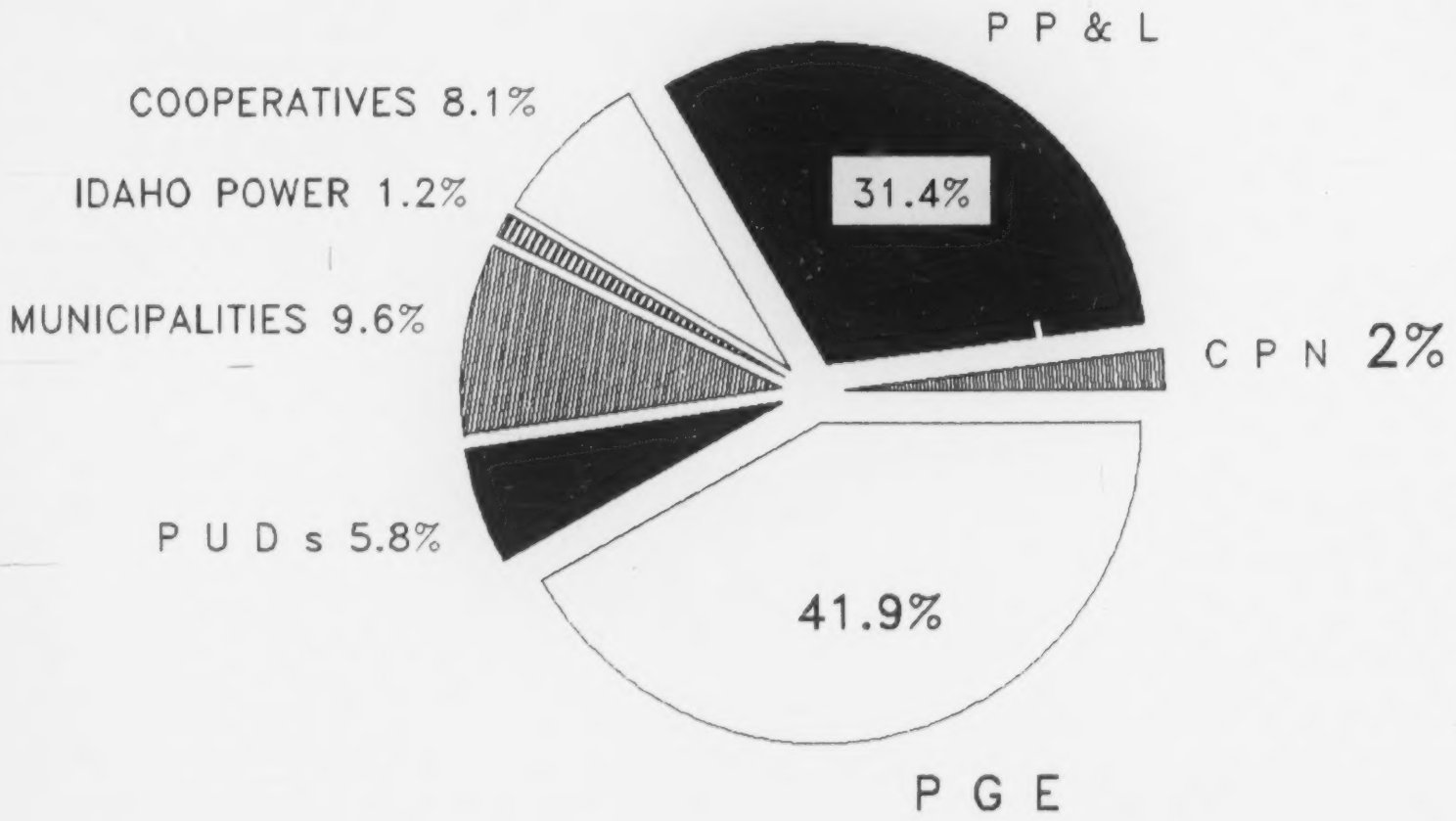


1986 ELECTRIC RESIDENTIAL AVERAGES IN OREGON



* *Data from the Edison Electric Institute*

AVERAGE ELECTRIC CUSTOMERS FOR 1986



Class A Investor-Owned Electric Utilities
BALANCE SHEET - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Idaho Power Co.	Pacific Power & Light Co.	Portland General Electric Co.	Total PGE and Idaho Power
ASSETS & OTHER DEBITS					
Utility Plant	*	$ 1,821,461,222	*	$ 2,322,049,452	$ 4,143,510,674
Construction Work in Progress		14,247,202		16,439,665	30,686,867
Less: Deprec. & Amortization Reserve		408,304,564		580,464,831	988,769,395
Net Utility Plant Less Nuclear Fuel		1,427,403,860		1,758,024,286	3,185,428,146
Nuclear Fuel		0		201,209,179	201,209,179
Less: Amortization Reserve		0		143,101,740	143,101,740
Net Utility Plant		1,427,403,860		1,816,131,725	3,243,535,585
Other Property & Investments		21,635,298		393,650,899	415,286,197
Current & Accrued Assets		104,137,009		167,245,952	271,382,961
Deferred Debits		80,722,891		310,441,721	391,164,612
Total Assets & Other Debits		$ 1,633,899,058		$ 2,687,470,297	$ 4,321,369,355
LIABILITIES & OTHER CREDITS					
Proprietary Capital					
Common Stock		$ 84,942,500		$ 151,720,789	$ 236,663,289
Preferred Stock		59,402,600		239,504,000	298,906,600
Premium (Less Disc.) on Cap. Stock		275,336,955		458,595,386	733,932,341
Other Paid-In Capital		110,139		1,991,159	2,101,298
Installments Received on Cap. Stock		0		0	0
Less: Capital Stock Expense		2,680,971		8,958,480	11,639,451
Retained Earnings		228,308,495		120,406,622	348,715,117
Unappropriated Undist. Sub. Earnings		7,200,577		2,300,304	9,500,881
Less: Reacquired Capital Stock		0		0	0
Total Proprietary Capital		652,620,295		965,559,780	1,618,180,075
Long Term Debt		620,887,307		960,296,362	1,581,183,669
Other Noncurrent Liabilities		2,817,644		24,668,994	27,486,638
Current & Accrued Liabilities		82,453,239		294,123,421	376,576,660
Customer Advances for Construction		1,026,804		2,274,077	3,300,881
Accumulated Deferred Invest. Tax Cr.		91,198,843		43,812,205	135,011,048
Other Deferred Credits		15,597,636		120,397,512	135,995,148
Unamortized Gain on Required Debt		0		136,045	136,045
Accumulated Deferred Income Taxes		167,297,290		276,201,901	443,499,191
Total Liabilities & Other Credits		$ 1,633,899,058		$ 2,687,470,297	$ 4,321,369,355

* System Balance Sheet is reported under Joint Utilities.

Class A Investor-Owned Electric Utilities
INCOME STATEMEMT - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Idaho Power Co.	Pacific Power & Light Co.	Portland General Electric Co.	Total PGE and Idaho Power
Operating Revenues	*	$ 408,860,638	*	$ 759,912,377	$ 1,168,773,015
Operation & Maintenance Expenses		177,515,881		335,617,046	513,132,927
Depreciation & Amortization Expense		49,307,797		92,625,448	141,933,245
Taxes Other Than Income		18,538,632		49,790,903	68,329,535
Income Taxes		32,971,761		(10,344,519)	22,627,242
Other Operating Expenses		15,626,703		105,586,613	121,213,316
Total Operating Expenses		293,960,774		573,275,491	867,236,265
Net Operating Income		$ 114,899,864		$ 186,636,886	$ 301,536,750
Net Other Income and Deductions		17,351,852		36,560,985	53,912,837
Income Before Interest Charges		132,251,716		223,197,871	355,449,587
Interest Charges		51,222,868		90,116,012	141,338,880
AFUDC-Credit		(2,595,735)		(6,298,953)	(8,894,688)
Income Before Extraordinary Items		78,433,113		126,782,906	205,216,019
Extraordinary Items		0		(74,937,261)	(74,937,261)
Net Income		$ 78,433,113		$ 51,845,645	$ 130,278,758
RETAINED EARNINGS **					
Balance, January 1		$ 229,013,700		$ 240,645,846	$ 469,659,546
Net Income		78,433,113		51,845,644	130,278,757
Other Credits		0		0	0
Dividends		70,307,967		124,808,927	195,116,894
Other Debits		3,173,740		44,975,637	48,149,377
Appropriated Retained Earnings		1,543,966		0	1,543,966
Balance, December 31		$ 235,509,072		$ 122,706,926	$ 358,215,998

* System Income Statement is reported under Joint Utilities.
** Retained Earnings includes Unappropriated, Appropriated and Unappropriated Undistributed Subsidiary Earnings.

Class A Investor-Owned Electric Utilities
FINANCIAL DATA - OREGON & SYSTEM
Year Ending December 31, 1986

	CP National Corp.		Idaho Power Co.	
	Oregon	System	Oregon	System
OPERATING REVENUES				
Residential	$ 10,823,065	$ 17,626,436	$ 7,373,083	$ 139,747,906
Commercial	7,869,487	16,670,060	5,992,604	119,466,968
Industrial	6,758,741	8,938,550	3,405,025	75,548,162
Public Street & Highway Lighting	204,060	300,330	119,824	1,716,980
Other Public Authorities	303,593	309,658	0	0
Interdepartmental Sales	0	0	0	0
Revenue from Ultimate Consumers	25,958,946	43,845,034	16,890,536	336,480,016
Sales for Resale	0	0	1,669,440	54,986,958
Total Revenue from Electric Sales	25,958,946	43,845,034	18,559,976	391,466,974
Other Electric Revenue	(338,974)	321,331	638,140	17,393,664
Total Operating Revenue	$ 25,619,972	$ 44,166,365	$ 19,198,116	$ 408,860,638
OPERATING EXPENSES				
Production	$ 14,236,601	$ 26,752,917	$ 4,409,046	$ 103,619,077
Transmission	15,411	34,550	342,622	8,687,345
Distribution	1,074,081	1,716,690	1,516,349	18,586,612
Customer Accounts	809,136	1,388,575	542,441	10,219,941
Customer Service & Information	145,257	170,324	134,543	2,673,303
Sales	9,128	9,578	0	0
Administrative & General	2,029,212	2,832,338	2,001,107	33,729,603
Total Electric Operating Expenses	$ 18,318,826	$ 32,904,972	$ 8,946,108	$ 177,515,881
OTHER REVENUE DEDUCTIONS				
Depreciation & Amortization	$ 1,498,780	$ 2,466,358	$ 2,655,953	$ 49,307,797
Taxes	3,300,882	4,626,021	2,558,798	67,137,096
Net Gains (Loss) fr/Disp. of Util.Plt.	0	0	0	0
Total Revenue Deductions	23,118,488	39,997,351	14,160,859	293,960,774
Net Operating Income	$ 2,501,484	$ 4,169,014	$ 5,037,257	$ 114,899,864

Class A Investor-Owned Electric Utilities
FINANCIAL DATA - OREGON & SYSTEM
Year Ending December 31, 1986

	Pacific Power & Light Co.		Portland General Electric Co.	Total Class A Electric Utilities	
	Oregon	System	Oregon	Oregon	System
OPERATING REVENUES					
Residential	$ 206,832,043	$ 337,758,732	$ 269,018,776	$ 494,046,967	$ 764,151,850
Commercial	163,466,817	277,970,297	247,866,856	425,195,764	661,974,181
Industrial	152,921,162	298,417,757	134,318,632	297,403,560	517,223,101
Public Street & Highway Lighting	3,059,269	5,194,332	10,294,351	13,677,504	17,505,993
Other Public Authorities	10,267	15,836	0	313,860	325,494
Interdepartmental Sales	550,280	792,530	0	550,280	792,530
Revenue from Ultimate Consumers	526,839,838	920,149,484	661,498,615	1,231,187,935	1,961,973,149
Sales for Resale	55,095,019	127,837,919	75,879,967	132,644,426	258,704,844
Total Revenue from Electric Sales	581,934,857	1,047,987,403	737,378,582	1,363,832,361	2,220,677,993
Other Electric Revenue	11,924,489	19,618,168	22,533,795	34,757,450	59,866,958
Total Operating Revenue	$ 593,859,346	$1,067,605,571	$ 759,912,377	$ 1,398,589,811	$ 2,280,544,951
OPERATING EXPENSES					
Production	$ 169,257,169	$ 343,671,946	$ 191,668,457	$ 379,571,273	$ 665,712,397
Transmission	21,332,484	39,731,132	23,348,373	45,038,890	71,801,400
Distribution	14,808,808	26,058,047	21,223,164	38,622,402	67,584,513
Customer Accounts	17,367,974	30,030,978	19,292,734	38,012,285	60,932,228
Customer Service & Information	4,426,774	6,175,051	2,462,300	7,168,874	11,480,978
Sales	4,435,944	7,700,596	6,467,674	10,912,746	14,177,848
Administrative & General	40,173,023	73,472,186	71,154,344	115,357,686	181,188,471
Total Electric Operating Expenses	$ 271,802,176	$ 526,839,936	$ 335,617,046	$ 634,684,156	$ 1,072,877,835
OTHER REVENUE DEDUCTIONS					
Depreciation & Amortization	$ 59,369,761	$ 104,482,005	$ 92,625,448	$ 156,149,942	$ 248,881,608
Taxes	115,958,599	186,054,732	145,032,997	266,851,276	402,850,846
Net Gains (Loss) fr/Disp. of Util.Plt.	(19)	(19)	0	(19)	(19)
Total Revenue Deductions	447,130,555	817,376,692	573,275,491	1,057,685,393	1,724,610,308
Net Operating Income	$ 146,728,791	$ 250,228,879	$ 186,636,886	$ 340,904,418	$ 555,934,643

Class A Investor-Owned Electric Utilities
SOURCE AND DISPOSITION OF ELECTRIC ENERGY - OREGON & SYSTEM
Year Ending December 31, 1986 - MWH*

	CP National Corp.		Idaho Power Co.	
	Oregon	System	Oregon	System
GENERATION: Steam	0	0	77,217	2,235,218
Nuclear	0	0	0	0
Hydro	1,892	1,892	374,599	10,843,569
Other	0	0	24	698
Total Generation	1,892	1,892	451,840	13,079,485
PURCHASED ENERGY	571,337	793,234	21,717	628,648
INTERCHANGES - NET	0	0	30,955	896,131
Grand Total Available	573,229	795,126	640,025 +	14,604,264
SALES				
Residential	228,872	303,857	176,137	3,315,662
Commercial	161,329	269,488	160,467	3,229,058
Industrial	143,913	162,908	125,016	3,374,958
Public Street & Highway Lighting	1,676	2,237	1,007	17,933
Other Public Authorities	5,628	5,688	0	0
Interdepartmental Sales	0	0	0	0
Total Sales to Ultimate Consumers	541,418	744,178	462,627	9,937,611
Sales for Resale	0	0	137,240	3,750,319
Total All Sales	541,418	744,178	599,867	13,687,930
ENERGY NOT REPORTED AS SOLD				
Furnished Without Charge	0	0	++	++
Used by Company	539	807	++	++
Total Accounted For	541,957	744,985	599,867	13,687,930
BALANCE LOST	31,272	48,248	40,158	916,334
Grand Total Disposition	573,229	793,234	640,025	14,604,264
GENERATION CAPACITY-TOTAL INSTALLED YR. END				
Steam	0	0	41,065	991,500
Hydro	800	800	65,736	1,587,162
Other	0	0	2,278	55,000
Total Installed (KW)	800	800	109,079	2,633,662

* 1 MWH = 1,000 KWH

+ Includes 135,510 Non-firm opportunity sales
++ Included in losses, adjusted for transmission

Class A Investor-Owned Electric Utilities
SOURCE AND DISPOSITION OF ELECTRIC ENERGY - OREGON & SYSTEM
Year Ending December 31, 1986 - MWH*

	Pacific Power & Light Co.		Portland General Elec. Co.	Total Class A Electric Utilities	
	Oregon	System	Oregon	Oregon	System
GENERATION: Steam	179,766	15,808,134	1,489,363	1,746,346	19,532,715
Nuclear	0	179,766	4,854,207	4,854,207	5,033,973
Hydro	1,871,198	3,900,352	2,508,688	4,756,377	17,254,501
Other	0	0	(6,074)	(6,050)	(5,376)
Total Generation	2,050,964	19,888,252	8,846,184	11,350,880	41,815,813
PURCHASED ENERGY	4,195,151	7,240,585	9,763,364	14,551,569	18,425,831
INTERCHANGES - NET	7,867,560	(152,333)	8,062	7,906,580	751,860
Grand Total Available	14,113,675	26,976,504	18,617,610	33,944,539	60,993,504
SALES					
Residential	3,950,185	6,503,203	5,571,712	9,926,906	15,694,434
Commercial	3,119,391	5,369,681	4,498,190	7,939,377	13,366,417
Industrial	3,573,725	7,891,839	3,068,327	6,910,981	14,498,032
Public Street & Highway Lighting	31,253	55,688	97,508	131,444	173,366
Other Public Authorities	25	25	0	5,653	5,713
Interdepartmental Sales	12,773	28,683	0	12,773	28,683
Total Sales to Ultimate Consumers	10,687,352	19,849,119	13,235,737	24,927,134	43,766,645
Sales for Resale	2,240,494	4,959,626	4,346,443	6,724,177	13,056,388
Total All Sales	12,927,846	24,808,745	17,582,180	31,651,311	56,823,033
ENERGY NOT REPORTED AS SOLD					
Furnished Without Charge	0	0	0	0	0
Used by Company	30,523	48,342	32,609	63,671	81,758
Total Accounted For	12,958,369	24,857,087	17,614,789	31,714,982	56,904,791
BALANCE LOST	1,155,306	2,119,417	1,002,821	2,229,557	4,086,820
Grand Total Disposition	14,113,675	26,976,504	18,617,610	33,944,539	60,991,612
GENERATION CAPACITY-TOTAL INSTALLED YR. END					
Steam	30,400	3,179,813	1,325,000	1,396,465	5,496,313
Hydro	325,924	862,644	601,000	993,460	3,051,606
Other	300	24,100	796,000	798,578	875,100
Total Installed (KW)	356,624	4,066,557	2,722,000	3,188,503	9,423,019

* 1 MWH = 1,000 KWH

Class A Investor-Owned Electric Utilities
SALES STATISTICS - OREGON & SYSTEM
Year Ending December 31, 1986

	CP National Corp.		Idaho Power Co.		Pacific Power & Light Co.		Portland General Elec. Co.	Total Class A Electric Utilities	
	Oregon	System	Oregon	System	Oregon	System	Oregon	Oregon	System
AVG. NUMBER OF CUSTOMERS									
Residential	20,979	31,063	11,811	228,029	340,832	569,136	464,803	838,425	1,293,031
Commercial *	4,331	6,067	3,450 **	44,714 **	54,039	97,302	63,055	124,875	211,138
Industrial *	25	28	7	133	1,193	3,450	190	1,415	3,801
Public St. & Hwy. Lighting	24	35	19	169	332	679	629	1,004	1,512
Other Public Authorities	67	77	0	0	2	2	0	69	79
Interdepartmental Sales	0	0	0	0	1	5	0	1	5
Total Customers	25,426	37,270	15,287	273,045	396,399 +	670,574 ++	528,677	965,789	1,509,566
Resale Customers	0	0	4	13	6	17	6	16	36
Total	25,426	37,270	15,291	273,058	396,405 +	670,591 ++	528,683	965,805	1,509,602
AVG. REV. PER KWH SOLD (Cents)									
Residential	4.73	5.80	4.19	4.21	5.24	5.19	4.83	4.98	4.87
Commercial	4.88	6.19	3.73	3.70	5.24	5.18	5.51	5.36	4.95
Industrial	4.70	5.49	2.72	2.24	4.28	3.78	4.38	4.30	3.57
Public St. & Hwy. Lighting	12.18	13.43	11.90	9.57	9.79	9.33	10.56	10.41	10.10
Other Public Authorities	5.39	5.44	0.00	0.00	41.07	63.34	0.00	5.55	5.70
Interdepartmental Sales	0.00	0.00	0.00	0.00	4.31	2.76	0.00	4.31	2.76
Total Sales-Ultimate Consumer	4.79	5.89	3.65	3.39	4.93	4.64	5.00	4.94	4.48
Sales for Resale	0.00	0.00	1.22	1.47	2.46	2.58	1.75	1.97	1.98
Total	4.79	5.89	3.09	2.86	4.50	4.22	4.19	4.31	3.91
RESIDENTIAL AVG. PER CUSTOMER									
Revenue ($)	515.90	567.44	624.26	612.85	606.84	593.46	578.78	589.26	590.98
KWH Sales (KWH)	10,910	9,782	14,913	14,541	11,590	11,426	11,987	11,840	12,138

* Commercial and Industrial sales: Large-750 KW and over; Small-under 750 KW.

** Includes average of 5,872 and 5,687 Irrigation customers temporily disconnected for 1986 and 1985 respectively.

\+ Excludes the following duplicates: 1,490 Residential; 19,510 Commercial; 183 Industrial; 663 Public Street and Highway Lighting; 9 Other Sales to Public Authorities.

++ Excludes the following duplicates: 2,464 Residential; 35,234 Commercial; 267 Industrial; 1,208 Public Street and Highway Lighting; 12 Other Sales to Public Authorities.

Oregon Residential Conservation
FINANCIAL AND STATISTICAL DATA
Year Ending December 31, 1986

	Portland General Elec. Co.	Pacific Power & Light Co.	CP National Corp.	Idaho Power Co.	Total (Electric)	Total** Electric and Gas
Number of Home Energy Audits	2,495	2,679	704	84	5,962	12,542
Number of Loans & Rebates (6 1/2% & Zero Interest Loan)	1,055	1,392	294	53	2,794	5,834
Weatherization Measure Financing:						
Ceiling Insulation	$124,133	$192,029	$42,301	$1,135	$359,598	$531,770
Floor Insulation	162,066	338,237	67,581	581	$568,465	740,360
Storm Windows	198,312	387,418	125,628	1,209	$712,567	1,282,254
Other	97,145	43,012	34,427	2,653	$177,237	542,264
Rebates	124,281	109,681	156,842	4,091	$394,895	1,043,319
Total Weatherization Measure Financing	$705,937	$1,070,377	$426,779	$9,669	$2,212,762	$4,139,967
Number of Water Heaters (Solar or WHHP*)	0	0	0	0	0	0
Water Heater Financing	$0	$0	$0	$0	$0	$0
SEPTEMBER 1, 1978 THRU DECEMBER 31, 1986						
Number of Home Energy Audits	47,330	67,509	8,913	728	124,480	199,604
Number of Loans & Rebates (6 1/2% & Zero Interest Loan)	26,606	22,845 +	1,906	180	51,537	80,117
Total Weatherization Measure Financing	$42,603,947	$25,629,980	$1,924,504	$116,798	$70,275,229	$111,827,014
Number of Water Heaters (Solar or WHHP*)	5,795	626	1	0	6,422	30,257
Water Heater Financing	$4,244,977	$185,666	$150	$0	$4,430,793	$8,476,375

* Water Heater Heat Pump Conversion
** Reported under Gas-Conservation
\+ Includes 2,987 from Hood River Project

Cooperatives in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	Blachly-Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec.Assn.
OPERATING REVENUES						
Residential	$ 1,926,029	$ 10,292,020	$ 69,423	$ 2,075,991	$ 649,228	$ 41,175
Commercial & Industrial	2,719,059	2,770,101	11,874	1,158,215	192,919	1,132
Public Street & Highway Lighting	4,107	6,031	0	22,578	4,056	0
Other Public Authorities	0	1,029	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	33,307	1,546,301	2,334	895,227	187,257	113,033
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Revenue from Ultimate Consumers	$ 4,682,502	$ 14,615,482	$ 83,631	$ 4,152,011	$ 1,033,460	$ 155,340
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	$ 4,682,502	$ 14,615,482	$ 83,631	$ 4,152,011	$ 1,033,460	$ 155,340
Miscellaneous Revenues	43,932	430,517	1,915	24,952	78,498	1,195
Total Operating Revenues	$ 4,726,434	$ 15,045,999	$ 85,546	$ 4,176,963	$ 1,111,958	$ 156,535
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	2,847,461	7,097,969	38,695	2,023,014	493,420	80,266
Transmission Expense	1,997	16,838	334	21,202	0	1
Distribution Expense	120,015	469,163	3,359	225,422	80,325	4,677
Maintenance Expense	216,252	482,861	4,382	221,236	47,598	7,003
Customer Accounts Expense	132,815	529,750	2,294	129,794	75,079	2,482
Customer Service/Information Expense	29,383	50,519	479	9,073	498	636
Sales Expense	1,854	28,764	3	0	0	0
Administrative & General Expenses	420,052	1,056,022	7,675	310,417	184,122	13,216
Depreciation Expense	210,617	1,448,339	7,124	433,165	108,323	10,044
Taxes	112,880	576,733	2,360	169,097	43,612	8,715
Other Expenses	235,353	2,190,488	(293)	396,643	40,240	7,781
Total Deductions	$ 4,328,679	$ 13,947,446	$ 66,412	$ 3,939,063	$ 1,073,217	$ 134,821
Non-operating Gain or (Loss)	130,270	526,103	0	94,765	22,099	4,855
Net Income	$ 528,025	$ 1,624,656	$ 19,134	$ 332,665	$ 60,840	$ 26,569
Fixed Capital	7,367,029	49,743,698	233,841	13,770,014	5,268,400	NA
Depreciation Reserve	2,442,333	11,298,358	80,530	2,702,445	2,747,419	NA

Cooperatives in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
OPERATING REVENUES						
Residential	$ 9,415,073	$ 5,865,931	$ 5,466,745	$ 697,266	$ 1,539,423	$ 6,160,436
Commercial & Industrial	3,883,155	4,809,245	900,770	179,256	1,647,892	1,789,222
Public Street & Highway Lighting	46,314	40,140	16,168	0	0	36,844
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	249,727	174,116	87,938	979,007	63,351	14,005
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Revenue from Ultimate Consumers	$ 13,594,269	$ 10,889,432	$ 6,471,621	$ 1,855,529	$ 3,250,666	$ 8,000,507
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	$ 13,594,269	$ 10,889,432	$ 6,471,621	$ 1,855,529	$ 3,250,666	$ 8,000,507
Miscellaneous Revenues	90,667	108,239	102,135	22,791	213,735	89,377
Total Operating Revenues	$ 13,684,936	$ 10,997,671	$ 6,573,756	$ 1,878,320	$ 3,464,401	$ 8,089,884
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	5,691,090	4,740,016	2,947,872	889,420	1,860,968	4,632,169
Transmission Expense	22,238	3,354	20,498	16,932	0	18,504
Distribution Expense	568,976	325,671	195,626	62,978	123,317	256,826
Maintenance Expense	989,660	591,457	422,954	129,723	125,651	643,890
Customer Accounts Expense	760,873	614,068	276,453	41,814	87,177	379,009
Customer Service/Information Expense	87,023	160,425	28,614	9,311	75,150	68,349
Sales Expense	40,050	61,877	0	0	33,187	500
Administrative & General Expenses	1,019,811	947,457	438,089	138,224	156,055	792,532
Depreciation Expense	1,450,952	1,042,908	595,468	209,905	123,252	448,107
Taxes	548,142	341,912	207,409	40,047	97,347	250,710
Other Expenses	1,855,178	980,479	846,293	132,423	253,818	334,142
Total Deductions	$ 13,033,993	$ 9,809,624	$ 5,979,276	$ 1,670,777	$ 2,935,922	$ 7,824,738
Non-operating Gain or (Loss)	269,238	249,844	138,499	47,411	0	764,170
Net Income	$ 920,181	$ 1,437,891	$ 732,979	$ 254,954	$ 528,479	$ 1,029,316
Fixed Capital	49,025,837	33,030,110	3,777,289	12,497,672	4,284,615	14,500,102
Depreciation Reserve	12,348,327	7,016,956	5,030,665	4,922,184	586,410	4,142,476

Cooperatives in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
OPERATING REVENUES						
Residential	$ 4,770,259	$ 6,033,478	$ 601,267	$ 5,049,841	$ 1,907,917	$ 2,409,795
Commercial & Industrial	2,781,421	3,772,697	207,300	7,165,974	1,592,479	843,675
Public Street & Highway Lighting	5,820	113,663	2,918	19,969	6,022	6,961
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	1,330,664	0	435,490	6,920,957	413,143	3,016
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Revenue from Ultimate Consumers	$ 8,888,164	$ 9,919,838	$ 1,246,975	$ 19,156,741	$ 3,919,561	$ 3,263,447
Sales for Resale	0	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	$ 8,888,164	$ 9,919,838	$ 1,246,975	$ 19,156,741	$ 3,919,561	$ 3,263,447
Miscellaneous Revenues	67,087	71,366	0	83,159	48,542	23,589
Total Operating Revenues	$ 8,955,251	$ 9,991,204	$ 1,246,975	$ 19,239,900	$ 3,968,103	$ 3,287,036
REVENUE DEDUCTIONS						
Production Expense	0	0	+	0	0	0
Purchase Expense	4,099,290	5,942,421		11,725,438	2,000,530	1,235,356
Transmission Expense	25,747	0		3,694	37,986	4,494
Distribution Expense	296,680	252,362		540,039	275,281	152,494
Maintenance Expense	598,780	414,975		543,611	331,102	197,902
Customer Accounts Expense	362,562	384,091		377,465	127,526	119,771
Customer Service/Information Expense	69,278	19,922		172,515	14,108	21,813
Sales Expense	37,633	0		0	15,313	0
Administrative & General Expenses	973,001	934,059		1,159,203	505,207	490,731
Depreciation Expense	675,620	770,389 *		1,100,059	278,947	310,267
Taxes	314,904	517,059		577,601	137,888	155,810
Other Expenses	652,535	66,426		1,215,194	127,401	412,781
Total Deductions	$ 8,106,030	$ 9,301,704		$ 17,414,819	$ 3,851,289	$ 3,101,419
Non-operating Gain or (Loss)	123,880	31,761		725,868	178,962	50,608
Net Income	$ 973,101	$ 721,261 **		$ 2,550,949	$ 295,776	$ 236,225
Fixed Capital	25,059,771	15,833,521		37,029,614	11,003,108	10,634,140
Depreciation Reserve	5,705,973	4,240,447		9,165,888	4,856,281	2,432,970

*Includes $20,929 Amortization
**Net margin
+Available system-wide only

Cooperatives in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	Blachly-Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec.Assn.
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	112,237,939	284,307,526	1,499,844	102,106,706	23,787,375	4,620,122
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	112,237,939	284,307,526	1,499,844	102,106,706	23,787,375	4,620,122
Grand Total Available	112,237,939	284,307,526	1,499,844	102,106,706	23,787,375	4,620,122
SALES TO ULTIMATE CONSUMERS						
Residential	40,253,626	171,265,956	1,094,237	34,992,922	11,699,332	930,427
Commercial & Industrial	65,112,162	50,213,553	198,494	32,473,852	4,108,289	7,862
Public Street & Highway Lighting	84,937	52,824	0	210,336	57,720	0
Other Public Authorities	0	4,149	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	888,161	39,319,814	66,235	25,813,110	4,881,346	3,456,518
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Sales to Ultimate Consumers	106,338,886	260,856,296	1,358,966	93,490,220	20,746,687	4,394,807
Sales for Resale	0	0	0	0	0	0
Total All Sales	106,338,886	260,856,296	1,358,966	93,490,220	20,746,687	4,394,807
ENERGY NOT REPORTED AS SOLD						
Used by Utility	238,968	733,116	0	344,330	130,201	0
Supplied Without Charge	0	0	0	0	0	0
Loss	5,660,085	22,718,156	140,878	8,272,156	2,910,487	225,315
Total Unsold	5,899,053	23,451,272	140,878	8,616,486	3,040,688	225,315
Grand Total Disposition	112,237,939	284,307,568	1,499,844	102,106,706	23,787,375	4,620,122

Cooperatives in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	3,633	0	0	0	0	0
From Other Sources (Non-Utility)	292,653,365	240,328,803	113,205,695	50,916,090	82,139,350	217,298,857
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	292,656,998	240,328,803	113,205,695	50,916,090	82,139,350	217,298,857
Grand Total Available	292,656,998	240,328,803	113,205,695	50,916,090	82,139,350	217,298,857
SALES TO ULTIMATE CONSUMERS						
Residential	181,758,475	121,280,023	83,427,988	14,472,651	35,499,716	145,123,527
Commercial & Industrial	78,220,718	98,220,024	15,006,475	4,273,113	39,998,278	54,173,564
Public Street & Highway Lighting	421,587	290,415	273,739	0	0	484,759
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	5,374,151	2,648,628	2,195,456	26,153,459	1,465,965	213,696
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Sales to Ultimate Consumers	265,774,931	222,439,090	100,903,658	44,899,223	76,963,959	199,995,546
Sales for Resale	0	0	0	0	0	0
Total All Sales	265,774,931	222,439,090	100,903,658	44,899,223	76,963,959	199,995,546
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	678,079	105,200	181,181	64,640	78,240
Supplied Without Charge	0	0	0	0	0	0
Loss	26,882,067	17,211,634	12,196,837	5,835,686	5,110,751	17,225,071
Total Unsold	26,882,067	17,889,713	12,302,037	6,016,867	5,175,391	17,303,311
Grand Total Disposition	292,656,998	240,328,803	113,205,695	50,916,090	82,139,350	217,298,857

Cooperatives in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	0
From Other Sources (Non-Utility)	199,450,786	274,020,639	29,652,000	595,360,166	92,947,768	56,636,193
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	199,450,786	274,020,639	29,652,000	595,360,166	92,947,768	56,636,193
Grand Total Available	199,450,786	274,020,639	29,652,000	595,360,166	92,947,768	56,636,193
SALES TO ULTIMATE CONSUMERS						
Residential	93,033,115	147,964,586	13,175,372	109,953,792	36,505,113	39,665,916
Commercial & Industrial	57,282,728	117,291,645	4,458,968	211,731,764	37,661,363	14,007,010
Public Street & Highway Lighting	62,400	1,076,743	19,200	163,536	57,176	199,848
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	31,677,371	0	9,004,862	242,448,413	8,913,595	39,074
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Sales to Ultimate Consumers	182,055,614	266,332,974	26,658,402	564,297,505	83,137,247	53,911,848
Sales for Resale	0	0	0	0	0	0
Total All Sales	182,055,614	266,332,974	26,658,402	564,297,505	83,137,247	53,911,848
ENERGY NOT REPORTED AS SOLD						
Used by Utility	418,265	0	0	1,000,602	24,033	263,468
Supplied Without Charge	0	0	0	0	0	0
Loss	16,976,907	7,687,665	2,993,598	30,062,059	9,786,488	2,460,877
Total Unsold	17,395,172	7,687,665	2,993,598	31,062,661	9,810,521	2,724,345
Grand Total Disposition	199,450,786	274,020,639	29,652,000	595,360,166	92,947,768	56,636,193

Cooperatives in Oregon
SALES STATISTICS
1986

	Blachly-Lane Co.	Central Electric	Clearwater Power	Columbia Basin Electric	Columbia Power	Columbia Rural Elec.Assn.
AVERAGE NUMBER OF CUSTOMERS						
Residential	2,134	11,749	118	1,952	655	40
Commercial & Industrial	101	999	14	330	58	2
Public Street & Highway Lighting	2	5	0	6	3	0
Other Public Authorities	0	4	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	9	1,047	5	106	132	18
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	2,246 *	13,804	137	2,394 **	848 +	60 ++
Sales for Resale	0	0	0	0	0	0
Total	2,246 *	13,804	137	2,394 **	848 +	60 ++
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	4.78	6.01	6.34	5.93	5.55	4.43
Commercial & Industrial	4.18	5.52	5.98	3.57	4.70	14.40
Public Street & Highway Lighting	4.84	11.42	0.00	10.73	7.03	0.00
Other Public Authorities	0.00	24.80	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	3.75	3.93	3.52	3.47	3.84	3.27
Other Sales to Ultimate Consumers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Consumers	4.40	5.60	6.15	4.44	4.98	3.53
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	4.40	5.60	6.15	4.44	4.98	3.53
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue ($)	902.54	875.99	588.33	1,063.52	991.19	1,029.38
KWH Sales (KWH)	18,863	14,577	9,273	17,927	17,862	23,261
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	500	0	0	0
Nuclear	0	0	0	0	0	0

*Excludes the following duplicates: 377 Residential;79 Commercial/Industrial; 3 Public Street and Highway Lighting; 55 Irrigation Sales
**Excludes the following duplicates: 800 Residential; 58 Commercial/Industrial; 110 Irrigation Sales
+Excludes the following duplicates: 393 Residential; 90 Commercial/Industrial; 132 Irrigation Sales
++Excludes the following duplicates: 18 Residential; 39 Irrigation Sales

Cooperatives in Oregon
SALES STATISTICS
1986

	Consumers Power	Coos-Curry Electric	Douglas Electric	Harney Electric	Hood River Electric	Lane Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	11,974	10,569	6,103	734	1,535	9,418
Commercial & Industrial	655	1,410	355	77	202	571
Public Street & Highway Lighting	12	3	5	0	0	3
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	559	290	231	275	217	30
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	13,200 *	12,272	6,694 **	1,086 +	1,954 ++	10,022 #
Sales for Resale	0	0	0	0	0	0
Total	13,200 *	12,272	6,694 **	1,086 +	1,954 ++	10,022 #
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	5.18	4.84	6.55	4.82	4.34	4.24
Commercial & Industrial	4.96	4.90	6.00	4.19	4.12	3.30
Public Street & Highway Lighting	10.99	13.82	5.91	0.00	0.00	7.60
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	4.65	6.57	4.01	3.74	4.32	6.55
Other Sales to Ultimate Consumers	0.00	0.00	0.00	NA	0.00	0.00
Total Sales to Ultimate Consumers	5.11	4.90	6.41	4.13	4.22	4.00
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	5.11	4.90	6.41	4.13	4.22	4.00
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue ($)	786.29	555.01	895.75	949.95	1,002.88	654.11
KWH Sales (KWH)	15,179	11,475	13,670	19,718	23,127	15,409
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

*Excludes the following duplicates: 1,444 Residential; 78 Commercial/Industrial; 67 Irrigation Sales
**Excludes the following duplicates: 753 Residential; 27 Commercial/Industrial; 16 Irrigation Sales
+Excludes the following duplicates: 315 Residential; 38 Commercial/Industrial; 142 Irrigation Sales
++Excludes the following duplicates: 850 Residential; 13 Commercial/Industrial
#Excludes the following duplicates: 7 Public Street and Highway Lighting

Cooperatives in Oregon
SALES STATISTICS
1986

	Midstate Electric	Salem Electric	Surprise Valley Electrif.	Umatilla Electric	Wasco Electric	West Oregon Electric
AVERAGE NUMBER OF CUSTOMERS						
Residential	8,141	10,684	884	6,930	2,208	3,275
Commercial & Industrial	644	1,571	176	981	136	249
Public Street & Highway Lighting	1	45	1	5	4	3
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	0
Irrigation Sales	242	0	181	1,036	10	17
Other Sales to Ultimate Consumers	0	0	0	0	0	0
Total Customers	9,028 *	12,300	1,242	8,952	2,358 **	3,544
Sales for Resale	0	0	0	0	0	0
Total	9,028 *	12,300	1,242	8,952	2,358 **	3,544
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	5.13	4.08	4.56	4.59	5.23	6.08
Commercial & Industrial	4.86	3.22	4.65	3.38	4.23	6.02
Public Street & Highway Lighting	9.33	10.56	15.20	12.21	10.53	3.48
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	4.20	0.00	4.84	2.85	4.63	7.72
Other Sales to Ultimate Consumers	0.00	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Consumers	4.88	3.72	4.68	3.39	4.71	6.05
Sales for Resale	0.00	0.00	0.00	0.00	0.00	0.00
Total	4.88	3.72	4.68	3.39	4.71	6.05
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue ($)	585.95	564.72	680.17	728.69	864.09	735.82
KWH Sales (KWH)	11,428	13,849	14,904	15,866	16,533	12,112
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

*Excludes the following duplicates: 214 Residential; 242 Commercial/Industrial; 113 Irrigation Sales
**Excludes the following duplicates: 774 Residential; 195 Commercial/Industrial; 3 Public Street and Highway Lighting; 333 Irrigation Sales

Municipally-Owned Utilities in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	City of Ashland	City of Bandon	City of Canby +	City of Cascade Locks +	City of Drain	City of Eugene
OPERATING REVENUES						
Residential	$ 2,535,172	$ 978,508	$ 1,993,930	$ 356,864	$ 294,891	$ 26,914,184
Commercial & Industrial	1,971,613	769,667	1,528,607	404,127	610,907	30,380,182
Public Street & Highway Lighting	0	5,905	13,880	11,421	2,975	111,862
Other Public Authorities	556,262	63,829	88,625	195,625	6,175	0
Interdepartmental Sales	233,505	24,395	0	0	0	324,574
Irrigation Sales	0	38,983	0	0	0	0
Other Sales to Ultimate Consumers	20,672	0	0	0	0	0
Total Revenue from Ultimate Consumers	$ 5,317,224	$ 1,881,287	$ 3,625,042	$ 968,037	$ 914,948	$ 57,730,802
Sales for Resale	39,834	0	0	0	0	2,509,287
Total Revenue - Sales of Elec. Energy	$ 5,357,058	$ 1,881,287	$ 3,625,042	$ 968,037	$ 914,948	$ 60,240,089
Miscellaneous Revenues	518,846	167,612	197,790	90,673	4,307	4,600,103 ++
Total Operating Revenues	$ 5,875,904	$ 2,048,899	$ 3,822,832	$ 1,058,710	$ 919,255	$ 64,840,192
REVENUE DEDUCTIONS						
Production Expense	56,971	0	0	0	0	1,478,781
Purchase Expense	2,999,248	1,013,459	2,417,333	626,133	561,150	33,813,861
Transmission Expense	0	0	0	0	0	1,764,522
Distribution Expense	1,212,668	366,549	0	184,269	0	2,161,787
Maintenance Expense	0	2,038 **	219,362	0	130,468	2,345,938
Customer Accounts Expense	0	127,463	0	9,717	35,004	2,340,014
Customer Service/Information Expense	187,529	0	2,091	0	0	1,571,939
Sales Expense	0	90,372 *	2,099	0	0	2,318,850
Administrative & General Expenses	238,566	126,191	379,914	38,445	46,994	5,319,197
Depreciation Expense	0	69,684	124,597	50,495	27,600	4,993,128
Taxes	533,687	113,524	181,377	48,056	26,945	4,531,684
Other Expenses	316,811 *	14,832	77,055	110,257	42,821	2,062,164
Total Deductions	$ 5,545,480	$ 1,924,112	$ 3,403,828	$ 1,067,372	$ 870,982	$ 64,701,865
Non-operating Gain or (Loss)	0	0	0	0	0	0
Net Income	$ 330,424	$ 124,787	$ 419,004	$ (8,662)	$ 48,273	$ 138,327
Fixed Capital	4,498,759	3,098,413	2,545,900	1,221,176	1,214,988	182,318,321
Depreciation Reserve	442,397	1,505,603	1,125,000	444,194	801,664	71,901,696

* Includes Conservation Expense
** Power Development
\+ Fiscal year 1985-86
++ Includes steam

Municipally-Owned Utilities in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	City of Forest Grove	City of McMinnville*	City of Milton-Freewater	City of Monmouth	City of Springfield
OPERATING REVENUES					
Residential	$ 2,370,396	$ 3,324,424	$ 1,343,164	$ 1,111,215	$ 10,210,186
Commercial & Industrial	1,763,869	6,554,947	872,725	511,008	9,270,428
Public Street & Highway Lighting	17,016	28,564	9,259	17,755	48,865
Other Public Authorities	92,882	84,464	73,155	0	873,217
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	29,891	122,748	0	0
Other Sales to Ultimate Consumers	0	50,058 **	35,491	0	0
Total Revenue from Ultimate Consumers	$ 4,244,163	$ 10,072,348	$ 2,456,542	$ 1,639,978	$ 20,402,696
Sales for Resale	0	0	0	0	0
Total Revenue - Sales of Elec. Energy	$ 4,244,163	$ 10,072,348	$ 2,456,542	$ 1,639,978	$ 20,402,696
Miscellaneous Revenues	71,288	245,583	2,265,130	278,068	531,928
Total Operating Revenues	$ 4,315,451	$ 10,317,931	$ 4,721,672	$ 1,918,046	$ 20,934,624
REVENUE DEDUCTIONS					
Production Expense	0	0	0	0	14,489,352
Purchase Expense	2,923,672	7,320,685	3,486,205	1,145,823	0
Transmission Expense	0	0	0	0	0
Distribution Expense	306,162	519,161	330,971	161,495	714,932
Maintenance Expense	0	0	0	0	517,193
Customer Accounts Expense	61,264	172,250	193,672	60,016	1,031,312
Customer Service/Information Expense	0	0	0	0	0
Sales Expense	0	0	6,765	0	0
Administrative & General Expenses	797,280	752,639	175,249	91,582	1,240,743
Depreciation Expense	275,562	472,189	115,236	60,694	906,815
Taxes	212,494	644,148	198,141	82,258	1,095,112
Other Expenses	0	26,400	217,677	267,723	0
Total Deductions	$ 4,576,434	$ 9,907,472	$ 4,723,916	$ 1,869,591	$ 19,995,459
Non-operating Gain or (Loss)	0	0	0	0	0
Net Income	$ (260,983)	$ 410,459	$ (2,244)	$ 48,455	$ 939,165
Fixed Capital	8,403,324	14,058,145	4,778,682	1,725,373	32,591,590
Depreciation Reserve	(2,180,875)	2,193,328	1,566,527	733,175	6,207,701

* Fiscal year 1985-86
** Rental Lights

Municipally-Owned Utilities in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	City of Ashland	City of Bandon	City of Canby +	City of Cascade Locks +	City of Drain	City of Eugene
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	18,797,000
Hydroelectric	3,168,000 *	0	0	0	0	439,633,200
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	3,168,000	0	0	0	0	458,430,200
PURCHASED ENERGY						
From Privately Owned Electric Utilities	0	0	0	0	0	2,269,440
From Other Sources (Non-Utility)	128,860,000	48,626,880	101,051,530	25,925,810	24,429,250	1,583,787,360
From Publicly Owned Utilities	0	0	0	0	0	205,520,000
Total Purchases	128,860,000	48,626,880	101,051,530	25,925,810	24,429,250	1,791,576,800
Grand Total Available	132,028,000	48,626,880	101,051,530	25,925,810	24,429,250	2,250,007,000
SALES TO ULTIMATE CONSUMERS						
Residential	66,725,361	23,794,153	52,742,980	8,426,714	6,590,667	901,186,543
Commercial & Industrial	47,044,386	21,606,133	42,917,350	10,290,937	16,668,038	1,183,533,411
Public Street & Highway Lighting		209,390	367,440	127,786	79,167	5,671,648
Other Public Authorities	11,668,845	1,509,327	2,335,248	6,189,772	124,960	0
Interdepartmental Sales	2,809,430	778,416	0	0	0	16,209,901
Irrigation Sales	0	667,868	0	0	0	0
Other Sales to Ultimate Consumers	137,255	0	0	0	0	0
Total Sales to Ultimate Consumers	128,385,277	48,565,287	98,363,018	25,035,209	23,462,832	2,106,601,503
Sales for Resale	1,403,171	0	0	0	0	65,075,000
Total All Sales	129,788,448	48,565,287	98,363,018	25,035,209	23,462,832	2,171,676,503
ENERGY NOT REPORTED AS SOLD						
Used by Utility	0	168,435	0	0	0	3,064,000
Supplied Without Charge	483,494 **	0	0	0	0	0
Loss	1,756,058	(106,842)	2,688,512	890,601	966,418	75,266,497
Total Unsold	2,239,552	61,593	2,688,512	890,601	966,418	78,330,497
Grand Total Disposition	132,028,000	48,626,880	101,051,530	25,925,810	24,429,250	2,250,007,000

* Began 5/85
** Street Lights
\+ Fiscal year 1985-86

Municipally-Owned Utilities in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	City of Forest Grove	City of McMinnville*	City of Milton-Freewater	City of Monmouth	City of Springfield
GENERATED OUTPUT OF OWN PLANTS					
Steam	0	0	0	0	0
Hydroelectric	0	0	0	0	0
Internal Combustion	0	0	0	0	0
Nuclear	0	0	0	0	0
Total	0	0	0	0	0
PURCHASED ENERGY					
From Privately Owned Electric Utilities	0	0	0	0	0
From Other Sources (Non-Utility)	183,090,285	394,429,185	124,720,790	46,634,900	662,217,608
From Publicly Owned Utilities	0	0	0	0	0
Total Purchases	183,090,285	394,429,185	124,720,790	46,634,900	662,217,608
Grand Total Available	183,090,285	394,429,185	124,720,790	46,634,900	662,217,608
SALES TO ULTIMATE CONSUMERS					
Residential	87,964,421	142,144,109	68,751,949	32,317,458	270,683,753
Commercial & Industrial	80,308,403	235,179,078	41,430,174	15,552,807	349,379,956
Public Street & Highway Lighting	915,026	1,181,629	385,814	271,410	1,331,233
Other Public Authorities	4,040,435	3,162,634	4,303,231	0	28,565,533
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	996,023	4,795,914	0	0
Other Sales to Ultimate Consumers	0	739,022 **	416,275	0	0
Total Sales to Ultimate Consumers	173,228,285	383,402,495	120,083,357	48,141,675	649,960,475
Sales for Resale	0	0	0	0	0
Total All Sales	173,228,285	383,402,495	120,083,357	48,141,675	649,960,475
ENERGY NOT REPORTED AS SOLD					
Used by Utility	0	549,180	0	0	0
Supplied Without Charge	0	0	0	0	0
Loss	9,862,000	10,477,510	4,637,433	(1,506,775)	12,257,133
Total Unsold	9,862,000	11,026,690	4,637,433	(1,506,775)	12,257,133
Grand Total Disposition	183,090,285	394,429,185	124,720,790	46,634,900	662,217,608

* Fiscal year 1985-86
** Rental Lights

Municipally-Owned Utilities in Oregon
SALES STATISTICS
1986

	City of Ashland	City of Bandon	City of Canby *	City of Cascade Locks *	City of Drain	City of Eugene
AVERAGE NUMBER OF CUSTOMERS						
Residential	6,009	1,864	3,028	495	475	56,693
Commercial & Industrial	771	388	449	30	125	6,906
Public Street & Highway Lighting	0	2	1	1	5	8
Other Public Authorities	42	48	22	13	1	0
Interdepartmental Sales	69	18	0	0	0	1
Irrigation Sales	0	74	0	0	0	0
Other Sales to Ultimate Consumers	1 **	0	0	0	0	0
Total Customers	6,892	2,394	3,500	539	606 +	63,608
Sales for Resale	1	0	0	0	0	5
Total	6,893	2,394	3,500	539	606 +	63,613
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	3.80	4.11	3.78	4.23	4.47	2.99
Commercial & Industrial	4.19	3.56	3.56	3.93	3.67	2.57
Public Street & Highway Lighting	0.00	2.82	3.78	8.94	3.76	1.97
Other Public Authorities	4.77	4.23	3.80	3.16	4.94	0.00
Interdepartmental Sales	8.31	3.13	0.00	0.00	0.00	2.00
Irrigation Sales	0.00	5.84	0.00	0.00	0.00	0.00
Other Sales to Ultimate Consumers	15.06	0.00	0.00	0.00	0.00	0.00
Total Sales to Ultimate Consumers	4.14	3.87	3.69	3.87	3.90	2.74
Sales for Resale	2.84	0.00	0.00	0.00	0.00	3.86
Total	6.98	3.87	3.69	3.87	3.90	6.60
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue ($)	421.90	524.95	658.50	720.94	620.82	474.74
KWH Sales (KWH)	11,104	12,765	17,418	17,024	13,875	15,896
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	51,200
Hydroelectric	750	0	0	0	0	111,500
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

* Fiscal year 1985-86
** Excludes 72 Security Lights and CATV
\+ Excludes 4 Commercial/Industrial duplicates

Municipally-Owned Utilities in Oregon
SALES STATISTICS
1986

	City of Forest Grove	City of McMinnville*	City of Milton-Freewater	City of Monmouth	City of Springfield
AVERAGE NUMBER OF CUSTOMERS					
Residential	5,508	7,012	3,109	2,370	18,917
Commercial & Industrial	781	1,323	568	203	1,679
Public Street & Highway Lighting	2	1	3	1	2
Other Public Authorities	26	50	45	0	189
Interdepartmental Sales	0	0	0	0	0
Irrigation Sales	0	40	232	0	0
Other Sales to Ultimate Consumers	0	557 **	273	0	0
Total Customers	6,317	8,983	4,230	2,574	20,787
Sales for Resale	0	0	0	0	0
Total	6,317	8,983	4,230	2,574	20,787
AVERAGE REVENUE PER KWH SOLD (Cents)					
Residential	2.69	2.34	1.95	3.44	3.77
Commercial & Industrial	2.20	2.79	2.11	3.29	2.65
Public Street & Highway Lighting	1.86	2.42	2.40	6.54	3.67
Other Public Authorities	2.30	2.67	1.70	0.00	3.06
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00
Irrigation Sales	0.00	3.00	2.56	0.00	0.00
Other Sales to Ultimate Consumers	0.00	6.77	8.53	0.00	0.00
Total Sales to Ultimate Consumers	2.45	2.63	2.05	3.41	3.14
Sales for Resale	0.00	0.00	0.00	0.00	0.00
Total	2.45	2.63	2.05	3.41	3.14
RESIDENTIAL AVERAGE PER CUSTOMER					
Revenue ($)	430.36	474.10	432.02	468.87	539.74
KWH Sales (KWH)	15,970	20,272	22,114	13,636	14,309
PLANT OUTPUT CAPACITY (KW)					
Steam	0	0	0	0	0
Hydroelectric	0	0	0	0	0
Internal Combustion	0	0	0	0	0
Nuclear	0	0	0	0	0

* Fiscal year 1985-86
** Rental Lights

People's Utility Districts in Oregon
OPERATING REVENUE, EXPENSES AND INCOME
1986

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
OPERATING REVENUES						
Residential	$ 12,427,542	$ 1,284,623	$ 3,466,424	$ 7,154,154	$ 4,133,033	$ 7,044,979
Commercial & Industrial	24,222,485	14,740,987	5,549,106	6,177,546	2,902,168	4,284,097
Public Street & Highway Lighting	247,180	3,190	103,833	13,857	42,128	83,768
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	0	0	0	0	14,400
Irrigation Sales	0	0	12,388	243,258	47,207	117,338
Other Sales to Ultimate Consumers	204,624	31,541	0	0	0	122,740
Total Revenue from Ultimate Consumers	$ 37,101,831	$ 16,060,341	$ 9,131,751	$ 13,588,815	$ 7,124,536	$ 11,667,322
Sales for Resale	0	0	0	155,420	0	0
Total Revenue - Sales of Elec. Energy	$ 37,101,831	$ 16,060,341	$ 9,131,751	$ 13,744,235	$ 7,124,536	$ 11,667,322
Miscellaneous Revenues	1,291,287	192,810	30,722	4,612,524	102,640	112,450
Total Operating Revenues	$ 38,393,118	$ 16,253,151	$ 9,162,473	$ 18,356,759	$ 7,227,176	$ 11,779,772
REVENUE DEDUCTIONS						
Production Expense	0	0	0	0	0	0
Purchase Expense	27,211,840	15,027,333	4,772,449	7,517,907	4,355,821	6,635,821
Transmission Expense	0	0	0	0	9,770	0
Distribution Expense	1,002,624	100,164	137,030	330,293	352,476	638,175
Maintenance Expense	1,130,184	240,975	195,979	851,991	0	474,113
Customer Accounts Expense	897,403	88,641	238,306	489,968	215,709	428,254
Customer Service/Information Expense	279,417	19,568	66,919	216,551	21,285	129,356
Sales Expense	18,714	0	0	0	0	33,433
Administrative & General Expenses	1,836,414	615,037	562,236	915,328	735,757	1,009,833
Depreciation Expense	1,899,991	191,170	477,697	1,482,777	484,412	694,175
Taxes	1,304,944	51,159	191,008	553,320	346,762	456,947
Other Expenses	693,410	32,589	1,803,831	5,918,735	458,745	493,384
Total Deductions	$ 36,274,941	$ 16,366,636	$ 8,445,455	$ 18,276,870	$ 6,980,737	$ 10,993,491
Non-operating Gain or (Loss)	(61,001)	0	208,822	4,991	265,647	508,312
Net Income	$ 2,057,176	$ (113,485)	$ 925,840	$ 84,880	$ 512,086	$ 1,294,593
Fixed Capital	52,523,422	4,810,623	15,314,190	38,626,233	13,754,665	23,670,367
Depreciation Reserve	19,177,018	1,744,507	854,784	8,522,216	4,215,631	4,622,931

People's Utility Districts in Oregon
SOURCE & DISPOSITION OF ELECTRIC ENERGY (KWH)
1986

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
GENERATED OUTPUT OF OWN PLANTS						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Total	0	0	0	0	0	0
PURCHASED ENERGY						
From Privately Owned Elec. Utilities	125,928	0	0	1,434,788	0	0
From Other Sources (Non-Utility)	1,286,923,681	715,544,600	214,691,191	337,432,486	187,001,295	300,006,180
From Publicly Owned Utilities	0	0	0	0	0	0
Total Purchases	1,287,049,609	715,544,600	214,691,191	338,867,274	187,001,295	300,006,180
Grand Total Available	1,287,049,609	715,544,600	214,691,191	338,867,274	187,001,295	300,006,180
SALES TO ULTIMATE CONSUMERS						
Residential	301,934,707	45,556,543	80,068,493	171,190,084	107,079,990	154,236,590
Commercial & Industrial	949,307,435	667,151,056	120,226,395	132,796,002	70,677,078	123,922,910
Public Street & Highway Lighting	1,748,985	156,835	255,848	95,905	319,852	2,108,716
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	128,100	0	0	0	395,056
Irrigation Sales	0	0	870,516	7,167,778	1,553,124	1,406,585
Other Sales to Ultimate Consumers	1,306,115	573,957	0	0	0	1,564,348
Total Sales to Ultimate Consumers	1,254,297,242	713,566,491	201,421,252	311,249,769	179,630,044	283,634,205
Sales for Resale	0	0	0	6,215,951	0	0
Total All Sales	1,254,297,242	713,566,491	201,421,252	317,465,720	179,630,044	283,634,205
ENERGY NOT REPORTED AS SOLD						
Used by Utility	1,400,062	0	106,142	0	181,801	0
Supplied Without Charge	0	0	0	0	0	0
Loss	31,352,305	1,978,109	13,163,797	21,401,554	7,189,450	16,371,975
Total Unsold	32,752,367	1,978,109	13,269,939	21,401,554	7,371,251	16,371,975
Grand Total Disposition	1,287,049,609	715,544,600	214,691,191	338,867,274	187,001,295	300,006,180

People's Utility Districts in Oregon
SALES STATISTICS
1986

	Central Lincoln	Clatskanie	Columbia River	Emerald	Northern Wasco County	Tillamook
AVERAGE NUMBER OF CUSTOMERS						
Residential	22,540	2,647	5,729 **	11,259	6,764	12,736
Commercial & Industrial	3,717	401	490	1,635	848	1,742
Public Street & Highway Lighting	20	1	433	17	2	54
Other Public Authorities	0	0	0	0	0	0
Interdepartmental Sales	0	1	0	0	0	6
Irrigation Sales	0	0	39	635	21	144
Other Sales to Ultimate Consumers	0	588 *	0	0	0	838
Total Customers	26,277	3,638	6,691	13,546	7,635 +	15,520
Sales for Resale	0	0	0	1	0	0
	26,277	3,638	6,691	13,547	7,635 +	15,520
AVERAGE REVENUE PER KWH SOLD (Cents)						
Residential	4.12	2.82	4.33	4.18	3.86	4.57
Commercial & Industrial	2.55	2.21	4.62	4.65	4.11	3.48
Public Street & Highway Lighting	14.13	2.03	40.58	14.45	13.17	3.97
Other Public Authorities	0.00	0.00	0.00	0.00	0.00	0.00
Interdepartmental Sales	0.00	0.00	0.00	0.00	0.00	3.65
Irrigation Sales	0.00	0.00	1.42	3.39	3.04	8.34
Other Sales to Ultimate Consumers	15.67	5.50	0.00	0.00	0.00	7.85
Total Sales to Ultimate Consumers	2.96	2.25	4.53	4.37	3.97	4.11
Sales for Resale	0.00	0.00	0.00	2.50	0.00	0.00
Total	2.96	2.25	4.53	6.87	3.97	4.11
RESIDENTIAL AVERAGE PER CUSTOMER						
Revenue ($)	551.36	485.31	605.07	635.42	611.03	553.15
KWH Sales (KWH)	13,396	17,211	13,976	15,205	15,851	12,110
PLANT OUTPUT CAPACITY (KW)						
Steam	0	0	0	0	0	0
Hydroelectric	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0

*Duplicate customers
**Excludes 250 Residential duplicates
+Excludes the following duplicates: 595 Residential; 568 Commercial/Industrial; 696 Publ Street & Highway Lights; 9 Irrigation Sales

GAS

FOREWORD

There are three investor-owned Gas Utilities operating in Oregon.

All are Class A, having operating revenues over $2,500,000. They reported gas sales of 635,180,301 therms in the state of Oregon during 1986, resulting in operating revenues of $321,325,986.

The statistical data and graphs reflecting the Oregon operations of the three investor-owned gas utilities are heavily weighted by the operation of the Northwest Natural Gas Company. Northwest is the major gas distribution utility operating in Oregon. During 1986, Northwest's Oregon operating revenues comprised 84.9 percent of the total for the state, while their operating expenses, exclusive of depreciation, amortization, and taxes, represented 83.3 percent of the total expenses.

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TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Revenue Per Therm (Cents)	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
							Revenue	Therms
CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON								
1977	$228,029,588	920,742,590	253,989	223,271	24.77	32.89	$308.83	939
1978	$252,108,170	886,367,807	259,430	227,949	28.44	36.71	$331.79	904
1979	$307,910,196	923,605,313	266,093	233,421	33.34	41.27	$372.81	903
1980	$354,502,184	764,021,909	275,264	241,136	46.40	53.63	$427.91	798
1981	$369,471,852	751,162,424	283,840	248,572	49.19	58.10	$418.82	721
1982	$401,202,894	679,680,557	286,515	250,728	59.03	66.40	$516.59	778
1983	$382,516,591	644,752,054	288,610	252,456	59.33	69.75	$481.13	690
1984	$443,088,272	759,601,600	295,865	258,421	58.33	69.31	$541.85	782
1985	$432,993,346	771,582,330	303,579	264,826	56.12	67.30	$561.86	835
1986	$321,325,986	635,180,301	311,673	271,706	50.59	64.86	$465.10	717

TEN YEAR SUMMARY - SELECTED STATISTICS

	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Revenue Per Therm (Cents)	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
							Revenue	Therms
CP NATIONAL CORPORATION - OREGON GAS								
1977	$21,379,861	79,308,620	33,463	28,797	26.96	32.57	$275.41	846
1978	$24,186,137	80,602,632	34,056	29,280	30.01	37.16	$284.34	765
1979	$27,652,559	78,926,644	34,152	29,265	35.04	45.73	$315.82	739
1980	$35,711,001	74,081,615	34,373	29,323	48.20	56.32	$377.39	670
1981	$35,087,567	67,852,367	34,391	29,214	51.71	60.83	$381.82	628
1982	$38,147,222	60,414,647	33,814	28,596	63.14	72.05	$472.88	656
1983	$37,927,432	57,538,690	33,593	28,323	65.92	76.08	$445.83	586
1984	$42,452,805	68,864,276	34,060	28,642	61.65	72.85	$453.61	623
1985	$38,758,201	66,469,491	34,359	28,807	58.31	69.64	$446.64	641
1986	$29,120,294	55,740,558	34,800	29,151	52.24	62.82	$364.90	581

TEN YEAR SUMMARY - SELECTED STATISTICS

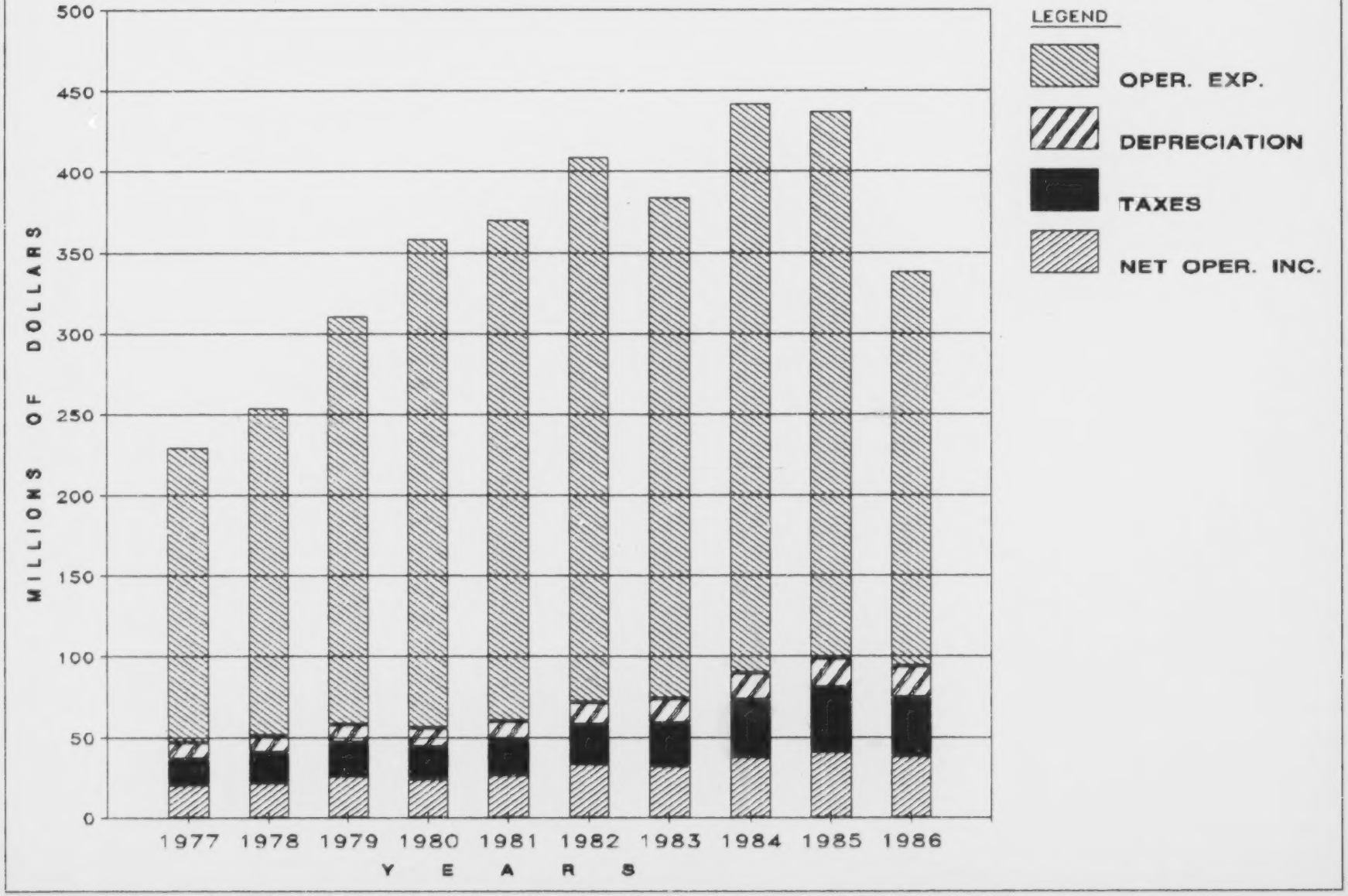
	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Revenue Per Therm (Cents)	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
							Revenue	Therms
CASCADE NATURAL GAS CORPORATION - OREGON GAS								
1977	$15,605,337	62,151,930	17,083	14,164	25.11	31.37	$306.99	979
1978	$17,054,798	59,294,174	16,980	13,981	28.76	34.88	$336.97	966
1979	$18,824,207	56,350,443	17,092	13,931	33.41	40.19	$367.40	914
1980	$23,508,226	51,037,907	17,299	14,005	46.06	53.48	$431.52	807
1981	$25,398,085	50,448,933	17,390	14,011	50.34	59.66	$423.16	709
1982	$28,877,913	48,987,597	17,269	13,876	58.95	67.77	$516.34	762
1983	$27,067,223	47,061,469	17,172	13,766	57.51	68.38	$461.85	675
1984	$33,807,257	58,836,135	17,673	14,120	57.46	69.24	$522.10	754
1985	$32,043,931	56,240,968	17,976	14,287	56.98	68.25	$540.25	792
1986	$21,365,112	41,607,599	18,291	14,486	51.35	61.85	$411.47	665

TEN YEAR SUMMARY - SELECTED STATISTICS

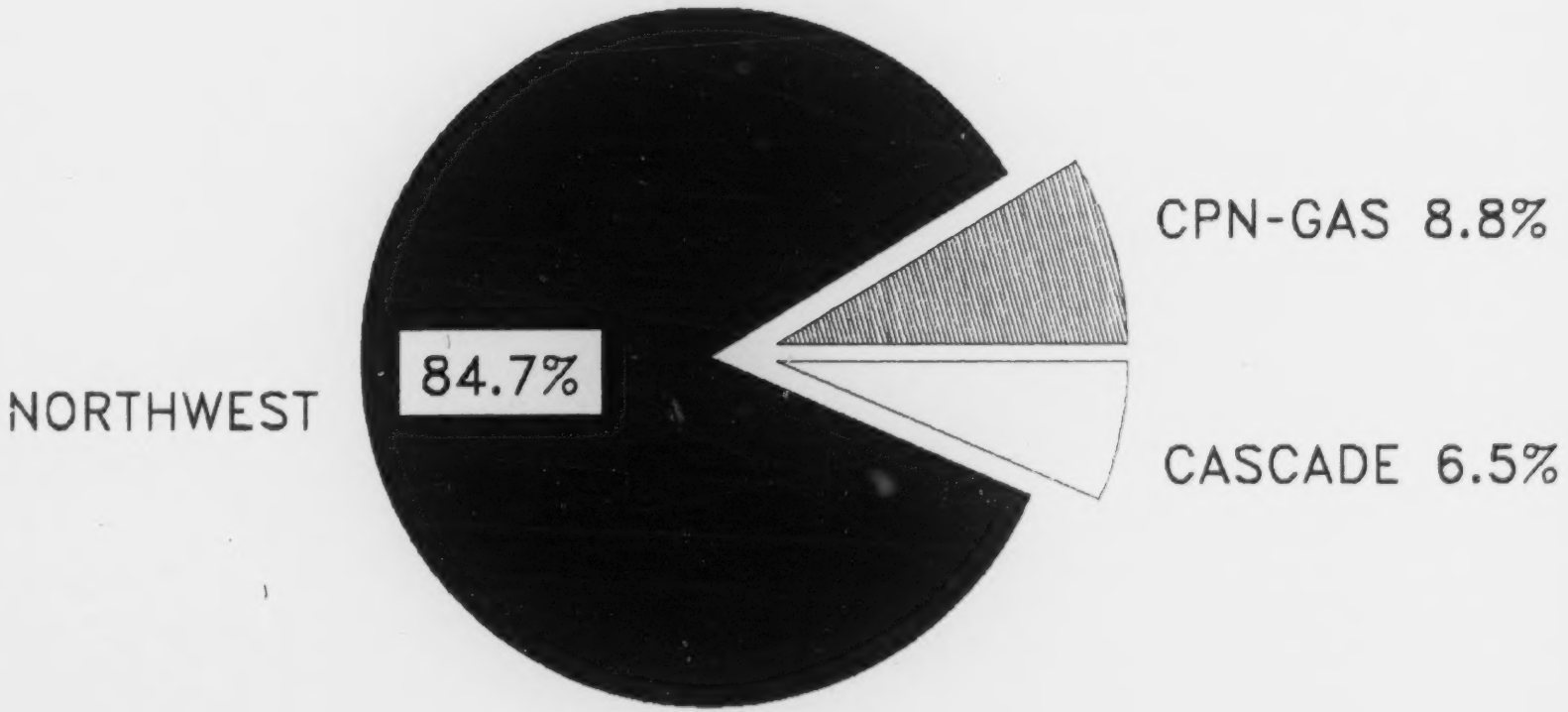
	Total Revenue from Gas Sales	Total Therms of Gas Sold	Average Number Customers	Average Number Res. Customers	Average Revenue Per Therm (Cents)	Average Res. Rev. Per Therm (Cents)	Residential Average Per Customer	
							Revenue	Therms
NORTHWEST NATURAL GAS COMPANY - OREGON GAS								
1977	$191,044,390	779,282,040	203,443	180,310	24.52	33.16	$314.31	951
1978	$210,867,235	746,471,001	208,394	184,688	28.25	36.80	$338.92	921
1979	$261,433,430	788,328,226	214,849	190,225	33.16	41.17	$381.98	928
1980	$295,282,960	638,902,387	223,592	197,808	46.22	53.28	$435.14	817
1981	$308,986,200	632,861,124	232,059	205,347	48.82	57.67	$423.79	735
1982	$334,177,759	570,278,313	235,432	208,256	58.60	65.67	$522.60	796
1983	$317,521,936	540,151,895	237,845	210,367	58.78	69.13	$487.14	705
1984	$366,828,210	631,901,189	244,132	215,659	58.05	68.95	$554.86	805
1985	$362,191,214	648,871,871	251,244	221,732	55.82	67.02	$578.25	863
1986	$270,840,580	537,832,144	258,582	228,069	50.36	65.24	$481.31	738

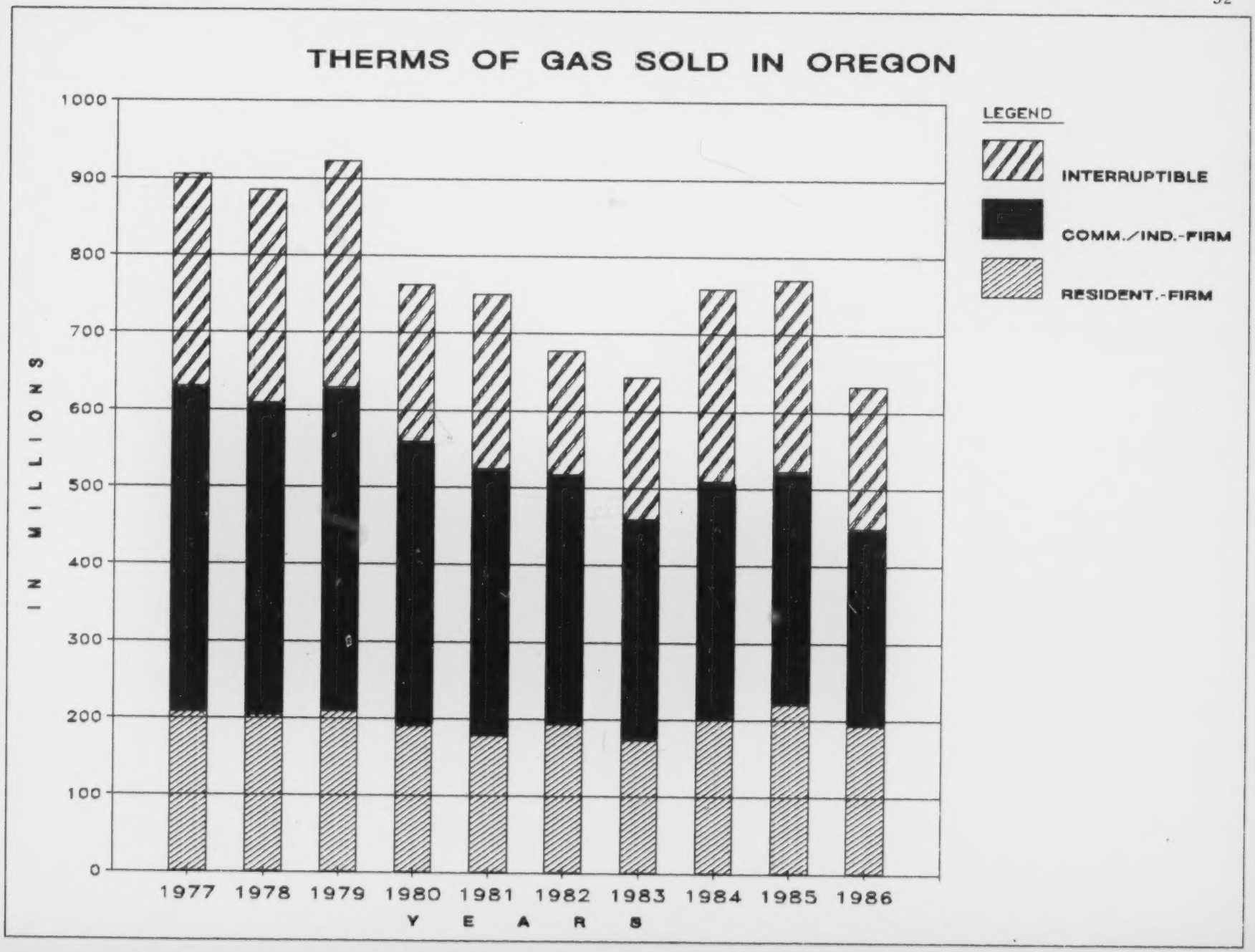
CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON

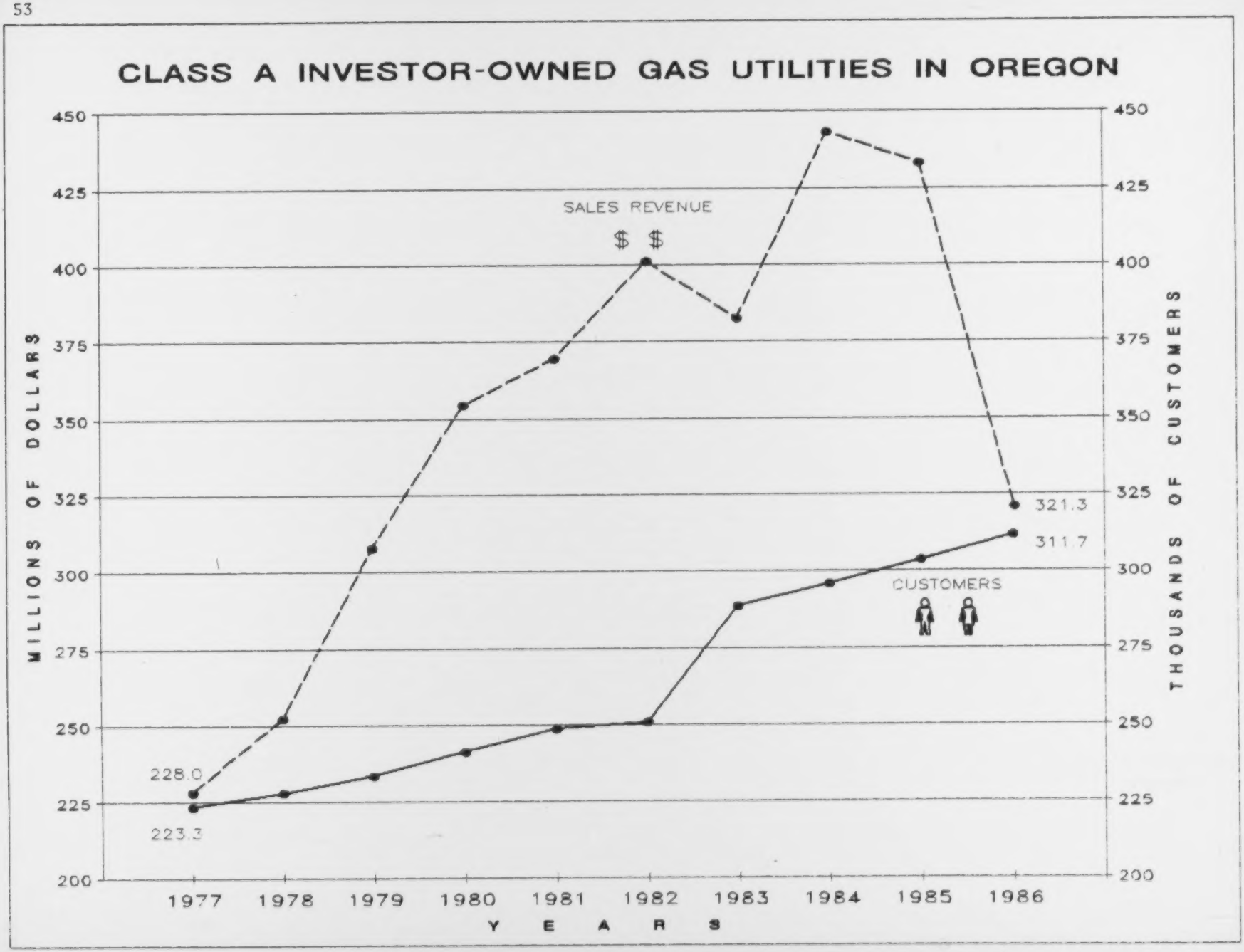
DISTRIBUTION OF GROSS OPERATING REVENUE



GAS SALES FOR 1986 (THERMS)




THERMS OF GAS SOLD IN OREGON
IN MILLIONS
1000
900
800
700
600
500
400
300
200
100
0
1977
1978
1979
1980
1981
1982
1983
1984
1985
1986
YEARS
LEGEND
INTERRUPTIBLE
COMM./IND.-FIRM
RESIDENT.-FIRM


CLASS A INVESTOR-OWNED GAS UTILITIES IN OREGON
MILLIONS OF DOLLARS
THOUSANDS OF CUSTOMERS
450
425
400
375
350
325
300
275
250
225
200
SALES REVENUE
$ $
CUSTOMERS
228.0
223.3
321.3
311.7
1977
1978
1979
1980
1981
1982
1983
1984
1985
1986
Y E A R S

Class A Investor-Owned Gas Utilities
BALANCE SHEET - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Cascade Natural Gas Corp.	Northwest Natural Gas Co.	Total Northwest & Cascade Gas
ASSETS & OTHER DEBITS				
Utility Plant in Service	*	$ 184,216,077	$ 474,748,516	$ 658,964,593
Plant Under Construction		2,426,279	580,218	3,006,497
Less: Deprec. & Amortization Reserve		69,398,429	119,625,615	189,024,044
Net Utility Plant		117,243,927	355,703,119	472,947,046
Other Property & Investments		5,163,399	14,922,649	20,086,048
Current & Accrued Assets		25,885,160	50,170,281	76,055,441
Deferred Debits		3,602,591	23,340,321	26,942,912
Total Assets & Other Debits		$ 151,895,077	$ 444,136,370	$ 596,031,447
LIABILITIES & OTHER CREDITS				
Proprietary Capital				
Common Stock		$ 3,894,448	$ 32,284,308	$ 36,178,756
Preferred Stock		3,533,761	25,027,450	28,561,211
Premium (Less Discount) on Cap. Stock		30,395,456	60,253,492	90,648,948
Other Paid-in Capital		947,764	1,583,440	2,531,204
Installments Received on Cap. Stock		0	10,174	10,174
Less: Capital Stock Expense		892,697	0	892,697
Retained Earnings		10,158,151	66,841,241	76,999,392
Unappropriated Undist. Sub. Earnings		173,578	(525,383)	(351,805)
Less: Reacquired Capital Stock		0	0	0
Total Proprietary Capital		48,210,461	185,474,722	233,685,183
Long Term Debt		64,208,422	147,795,000	212,003,422
Other Noncurrent Liabilities		0	3,025,168	3,025,168
Current & Accrued Liabilities		25,305,836	67,221,266	92,527,102
Customer Advances for Construction		235,708	33,490	269,198
Accumulated Deferred Invest. Tax Credits		5,829,498	19,884,796	25,714,294
Other Deferred Credits		2,054,844	276,203	2,331,047
Accumulated Deferred Income Taxes		6,050,308	20,425,725	26,476,033
Total Liabilities & Other Credits		$ 151,895,077	$ 444,136,370	$ 596,031,447

* System Balance Sheet is reported under Joint Utilities.

Class A Investor-Owned Gas Utilities
INCOME STATEMENT - TOTAL SYSTEM
Year Ending December 31, 1986

	CP National Corp.	Cascade Natural Gas Corp.	Northwest Natural Gas Co.	Total Northwest & Cascade Gas
Operating Revenues	*	$ 146,241,609	$ 314,852,407	$ 461,094,016
Operation Expenses		118,105,166	218,400,601	336,505,767
Maintenance Expenses		1,262,143	6,625,780	7,887,923
Depreciation & Amortization Expense		5,709,818	17,216,173	22,925,991
Taxes Other Than Income		10,857,726	16,811,232	27,668,958
Income Taxes		948,674	17,899,805	18,848,479
Other Operating Expenses		0	0	0
Total Operating Expenses		136,883,527	276,953,591	413,837,118
Net Operating Income		$ 9,358,082	$ 37,898,816	$ 47,256,898
Net Other Income and Deductions		474,626	(906,251)	(431,625)
Income Before Interest Charges		9,832,708	36,992,565	46,825,273
Interest Charges		8,824,482	17,372,884	26,197,366
AFUDC-Credit		(122,218)	(9,338)	(131,556)
Income Before Extraordinary Items		1,130,444	19,629,019	20,759,463
Extraordinary Items		0	0	0
Net Income		$ 1,130,444	$ 19,629,019	$ 20,759,463
RETAINED EARNINGS **				
Balance, January 1		$ 14,252,067	$ 63,109,904	$ 77,361,971
Net Income		1,088,688	21,215,132	22,303,820
Other Credits		0	0	0
Dividends		5,182,604	17,483,795	22,666,399
Other Debits		0	0	0
Balance, December 31		$ 10,158,151	$ 66,841,241	$ 76,999,392

* System Income Statement is reported under Joint Utilities.
** Retained Earnings includes Unappropriated, Appropriated and Unappropriated Undistributed Subsidiary Earnings.

Class A Investor-Owned Gas Utilities
FINANCIAL DATA - OREGON & SYSTEM
Year Ending December 31, 1986
(000's)

	CP National Corp.		Cascade Natural Gas Corp.		Northwest Natural Gas Co.		Total Class A Gas Utilities	
	Oregon	System	Oregon	System	Oregon	System	Oregon	System
OPERATING REVENUES								
Revenue from Gas Sales	$ 27,781	$ 42,203	$ 21,365	$ 144,270	$ 270,831	$ 295,725	$ 319,976	$ 482,198
Misc. Operating Revenue	1,252	733	803	1,971	16,865	19,128	18,919	21,832
Total Operating Revenue	$ 29,033	$ 42,936	$ 22,168	$ 146,242	$ 287,695	$ 314,852	$ 338,896	$ 504,030
OPERATING EXPENSES								
Production	$ 17,248	$ 25,583	$ 13,602	$ 101,513	$ 162,621	$ 180,763	$ 193,471	$ 307,858
Distribution & Transmission	1,555	2,256	1,365	5,599	11,587	12,379	14,507	20,235
Customer Accounts	1,239	1,801	908	3,733	6,940	7,118	9,086	12,651
Customer Service & Information	345	389	59	159	0	0	404	548
Sales	164	165	242	1,233	3,688	4,026	4,094	5,423
Administrative & General	2,463	3,615	1,662	7,132	16,379	17,881	20,504	28,628
Weatherization	0	0	0	0	2,815	2,860	2,860	2,860
Total Operating Expenses	$ 23,014	$ 33,809	$ 17,839	$ 119,367	$ 204,029	$ 225,026	$ 244,882	$ 378,203
OTHER REVENUE DEDUCTIONS								
Depreciation & Amortization	$ 1,541	$ 2,163	$ 1,224	$ 5,710	$ 16,418	$ 17,216	$ 19,183	$ 25,089
Taxes	2,700	3,847	1,313	11,806	31,976	34,711	35,989	50,365
Total Revenue Deductions	27,254	39,820	20,376	136,884	252,423	276,954	300,054	453,657
NET OPERATING INCOME	$ 1,778	$ 3,116	$ 1,792	$ 9,358	$ 35,272	$ 37,899	$ 38,842	$ 50,373

Class A Investor-Owned Gas Utilities
PRODUCTION AND SALES STATISTICS - OREGON
Year Ending December 31, 1986

	CP National Corp.	Cascade Natural Gas Co.	Northwest Natural Gas Co.	Total Class A Gas Utilities
PRODUCTION STATISTICS (THERMS)				
Gas Produced	41,985	0	0	41,985
Gas Purchased	55,842,777	41,131,452	535,547,664	632,521,893
Total Receipts	55,884,762	41,131,452	535,547,664	632,563,878
Gas Sales	55,740,558	41,607,599	537,832,144	635,180,301
Gas Used by Company	27,101	31,309	549,763	608,173
Gas Delivered to LNG Storage - Net	0	0	343,472	343,472
Losses & Billing Delay	117,103	0	(1,768,788)	(1,651,685)
Total Disbursements	55,884,762	41,638,908	536,956,591	634,480,261
SALES REVENUE BY SERVICE CLASS				
Residential	$10,637,181	$5,960,610	$109,772,029	$126,369,820
Commercial & Industrial				
Firm	10,614,108	13,468,399	108,913,852	$132,996,359
Interruptible	7,869,005	1,936,103	52,154,699	61,959,807
Total	$29,120,294	$21,365,112	$270,840,580	$321,325,986
GAS SOLD IN THERMS				
Residential	16,932,626	9,636,943	168,253,930	194,823,499
Commercial & Industrial				
Firm	20,438,017	27,420,735	205,398,840	253,257,592
Interruptible	18,369,915	4,549,921	164,179,374	187,099,210
Total	55,740,558	41,607,599	537,832,144	635,180,301
AVERAGE NUMBER OF CUSTOMERS				
Residential	29,151	14,486	228,069	271,706
Commercial & Industrial				
Firm	5,600	3,797	30,300	39,697
Interruptible	49	8	213	270
Total	34,800	18,291	258,582	311,673
REVENUE PER THERM (Cents)				
Residential	62.82	61.85	65.24	64.86
Commercial & Industrial				
Firm	51.93	49.12	53.03	52.51
Interruptible	42.84	42.55	31.77	33.12
Total	52.24	51.35	50.36	50.59
RESIDENTIAL AVERAGE PER CUSTOMER				
Revenue ($)	364.90	411.47	481.31	465.10
Therm Consumption	581	665	738	717

Oregon Residential Conservation
FINANCIAL AND STATISTICAL DATA
Year Ending December 31, 1986

	Northwest Natural Gas	Cascade Natural Gas	CP National	Total (Gas)	Total** Gas and Electric
Number of Home Energy Audits	6,447	133	*	6,580	12,542
Number of Loans & Rebates (6 1/2% Variable Loan)	2,989	51	*	3,040	5,834
Weatherization Measure Financing:					
Ceiling Insulation	$165,504	$6,668	*	172,172	$531,770
Floor Insulation	166,553	5,342	*	171,895	740,360
Storm Windows	560,541	9,146	*	569,687	1,282,254
Other	347,970	17,057	*	365,027	542,264
Rebate	642,339	6,085	*	648,424	1,043,319
Total Weatherization Measure Financing	$1,882,907	$44,298	*	$1,927,205	$4,139,967
Number of Water Heaters (Solar or Conversion from Electric)	0	0	0	0	0
Water Heater Financing	$0	$0	$0	$0	$0
SEPTEMBER 1, 1978 THRU DECEMBER 31, 1986					
Number of Home Energy Audits	72,870	2,254	*	75,124	199,604
Number of Loans & Rebates (6 1/2% Variable Loan)	28,014	566	*	28,580	80,117
Total Weatherization Measure Financing	$41,037,564	$514,221	*	$41,551,785	$111,827,014
Number of Water Heaters (Solar or Conversion from Electric)	22,335	729	771	23,835	30,257
Water Heater Financing	$3,819,746	$109,350	$116,486	$4,045,582	$8,476,375

* Included under Electric
** Reported under Electric-Conservation

STEAM HEAT

FOREWORD

Pacific Power & Light Company furnished steam heat to the west side of downtown Portland and was the only investor-owned utility offering this service in Oregon.

The Lincoln Plant steam production permanently ceased operation and was retired as of May 31, 1986.

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STEAM HEAT UTILITY:	
Pacific Power & Light Company	
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Income Statement - Total System *	4
Financial and Statistical Data - Oregon	61

* Listed under Joint Utilities

Steam Heat Utilities
FINANCIAL AND STATISTICAL DATA - OREGON
Year Ending December 31, 1986

	Pacific Power & Light Company
STEAM HEAT UTILITY PLANT	
Plant in Service	$ 6,664,800
Less: Depreciation Reserve	6,664,800
Net Steam Heat Plant	$ 0 *
STEAM HEAT OPERATING INCOME	
Operating Revenues	
Commercial & Industrial Sales	$ (2,634)
Other Steam Heat Revenues	(196,134)
Total Operating Revenues	$ (198,768)
Operating Expenses	
Production	$ 740,141
Transmission & Distribution	146,876
Customer Accounts	71,335
Customer Service & Information	12,388
Administrative & General	286,477
Total Operation Expenses	$ 1,257,217
Depreciation	1,101,091
Taxes	10,368
Total Operating Revenue Deductions	2,368,676
Net Operating Income	$ (2,567,444)
AVERAGE NUMBER OF CUSTOMERS	36
POUNDS OF STEAM SOLD	4,434,000

* Steam production permanently ceased operation and was retired as of May 1986.

TELEPHONE

FOREWORD

Thirty-seven (37) Class A & B telephone companies operate in Oregon; twenty-six (26) report to the Public Utility Commission. Eleven (11) Class A & B telephone cooperatives are not regulated. One cooperative does not report. Class A & B telephone utilities are companies with annual operating revenues exceeding $100,000.

Operating revenues derived from telephone operations in the state of Oregon during the year 1986 amounted to $992,471,000 which represents an increase of 2.72 percent over the year 1985.

Pacific Northwest Bell Telephone Company serves about 68.4 percent of the customers in Oregon. General Telephone of the Northwest serves about 18.2 percent. Therefore, the statistical summaries and graphs are heavily weighted by the Bell Company's Oregon operations.

INDEX TO COMPANIES

PRIVATE COMPANIES:

- Asotin Telephone Company
- CP National
- Cascade Utilities, Inc.
- Continental Telephone of the Northwest
- Continental Telephone of the West
- Eagle Telephone Company
- General Telephone of the Northwest
- Helix Telephone Company
- Home Telephone Company
- Malheur Home Telephone Company
- Monroe Telephone Company
- Mt. Angel Telephone Company
- Nehalem Telephone & Telegraph Company
- North State Telephone Company
- Northwestern Telephone Systems
- Oregon Telephone Company
- Pacific Northwest Bell
- People's Telephone Company
- Pine Telephone System, Inc.
- RTI/Halsey Telephone Company
- Rose Valley Telephone Company
- Telephone Utilities of Eastern Oregon
- Telephone Utilities of Oregon
- Trans-Cascades Telephone Company
- United Telephone Company of the Northwest

COOPERATIVE COMPANIES:

- Beaver Creek Cooperative Telephone Company
- Canby Telephone Association
- Clear Creek Mutual Telephone Company
- Colton Telephone Company
- Gervais Telephone Company
- Molalla Telephone Company
- Monitor Cooperative Telephone Company
- Pioneer Telephone Cooperative
- Scio Mutual Telephone Association
- Stayton Cooperative Telephone Company

	Page Number
Summary of Classes A and B Telephone Companies:	
Results of Operations - Total System	64
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Financial Statements	70
Computed Statistics	82

Summary of Classes A and B Telephone Companies
RESULTS OF OPERATIONS - TOTAL SYSTEM
(000's)

	1986	1985	Increase (Decrease) Amount	Percent
Operating Revenues	$ 2,650,075	$ 2,635,646	$ 14,429	0.55%
OPERATING REVENUE DEDUCTIONS				
Operating Expenses	$ 1,214,518	$ 1,213,781	$ 737	0.06%
Depreciation and Amortization	531,719	473,565	58,154	12.28%
Investment Credits-Net Cr.	(2,793)	(18,861)	16,068	-85.19%
Taxes	422,419	427,409	(4,990)	-1.17%
Total Operating Revenue Deductions	$ 2,171,449	$ 2,133,617	$ 37,832	1.77%
NET OPERATING INCOME	$ 478,626	$ 502,029	$ (23,403)	-4.66%
Other Income (Loss)	14,065	18,687	(4,622)	-24.73%
Total Income	$ 492,691	$ 520,716	$ (28,025)	-5.38%
Miscellaneous Deductions	4,318	6,195	(1,877)	-30.30%
Income Available for Fixed Charges	$ 488,373	$ 514,521	$ (26,148)	-5.08%
Interest on Long-Term Debt	141,776	143,968	(2,192)	-1.52%
Other Fixed Charges	9,613	5,551	4,062	73.18%
Net Income Before Extraordinary Items	$ 336,984	$ 365,002	$ (28,018)	-7.68%
Net Extraordinary & Delayed Items	131	(204)	335	-164.25%
NET INCOME	$ 337,115	$ 364,798	$ (27,683)	-7.59%
PLANT IN SERVICE AT YEAR END	$ 7,232,451	$ 6,834,926 *	$ 397,525	5.82%
DEPRECIATION RESERVE AT YEAR END	$ 2,037,477	$ 1,788,373	$ 249,104	13.93%

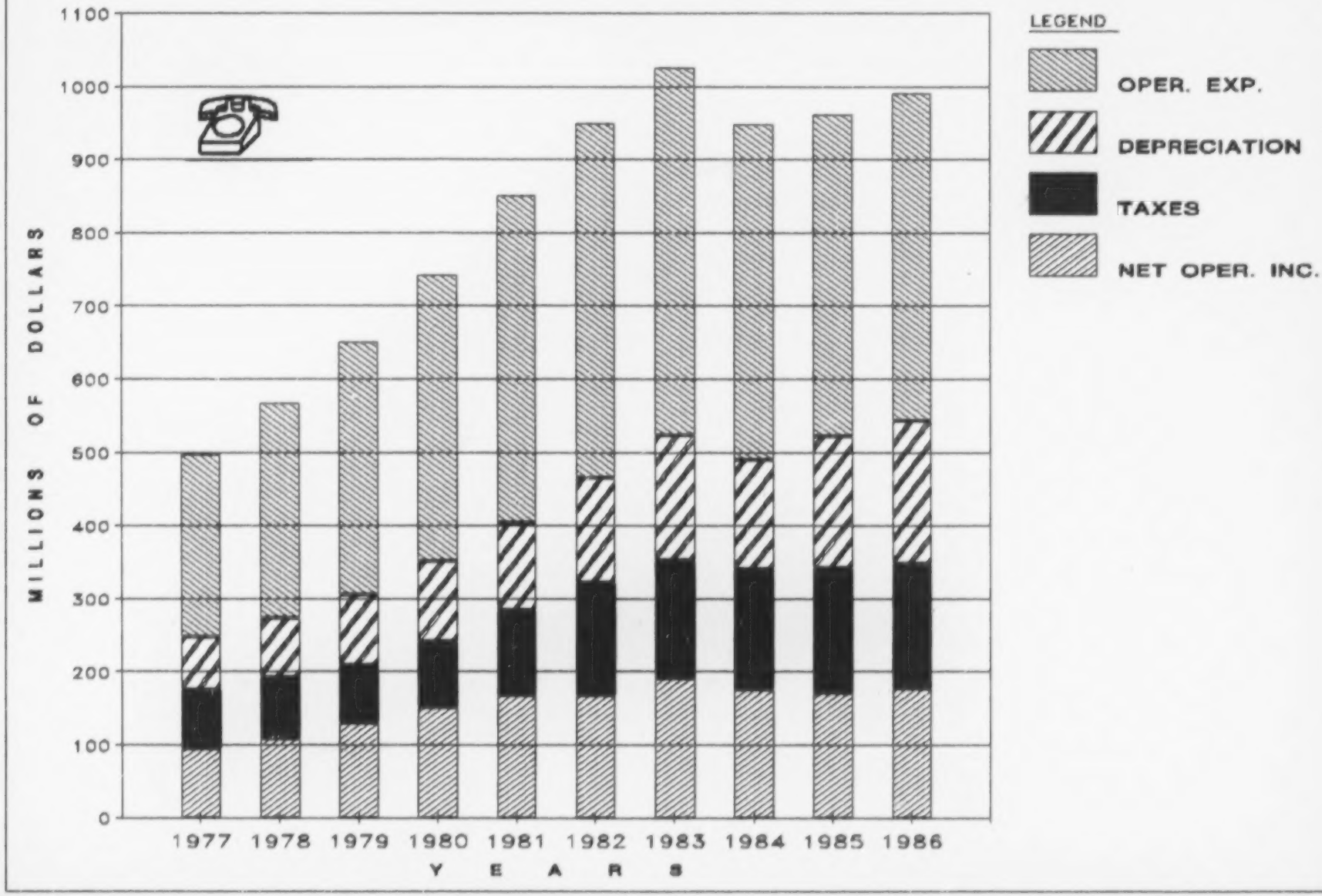
* Includes $71,136 of CP National's Total Telephone Plant in Service not reported in the Balance Sheet accounts.

Summary of Classes A and B Telephone Companies
RESULTS OF OPERATIONS - TOTAL OREGON

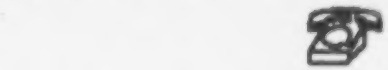
	1986	1985	Increase (Decrease) Amount	Percent
OPERATING REVENUES (000's)				
Local Service	$ 433,890	$ 394,904	$ 38,986	9.87%
Toll Service	464,374	476,010	(11,636)	-2.44%
Miscellaneous	99,634	101,609	(1,975)	-1.94%
Uncollectibles (Dr.)	(5,427)	(6,342)	915	-14.43%
Total Operating Revenues	$ 992,471	$ 966,181	$ 26,290	2.72%
OPERATING REVENUE DEDUCTIONS (000's)				
Operating Expenses	$ 449,054	$ 440,962	$ 8,092	1.84%
Depreciation and Amortization	195,548	179,199	16,349	9.12%
Investment Credits-Net Cr.	(3,223)	(3,134)	(89)	2.84%
Taxes	166,956	170,757	(3,801)	-2.23%
Total Operating Revenue Deductions	$ 814,781	$ 794,052	$ 20,729	2.61%
NET OPERATING INCOME (000's)	$ 177,690	$ 172,129	$ 5,561	3.23%
PLANT IN SERVICE AT YEAR END (000's)	$ 2,477,980	$ 2,379,623	$ 98,357	4.13%
DEPRECIATION RESERVE AT YEAR END (000's)	$ 773,294	$ 681,819	$ 91,475	13.42%
INTRASTATE ACCESS LINES:				
Average	1,210,870	1,214,421	(3,551)	-0.29%
Year End	1,219,360	1,222,580	(3,220)	-0.26%

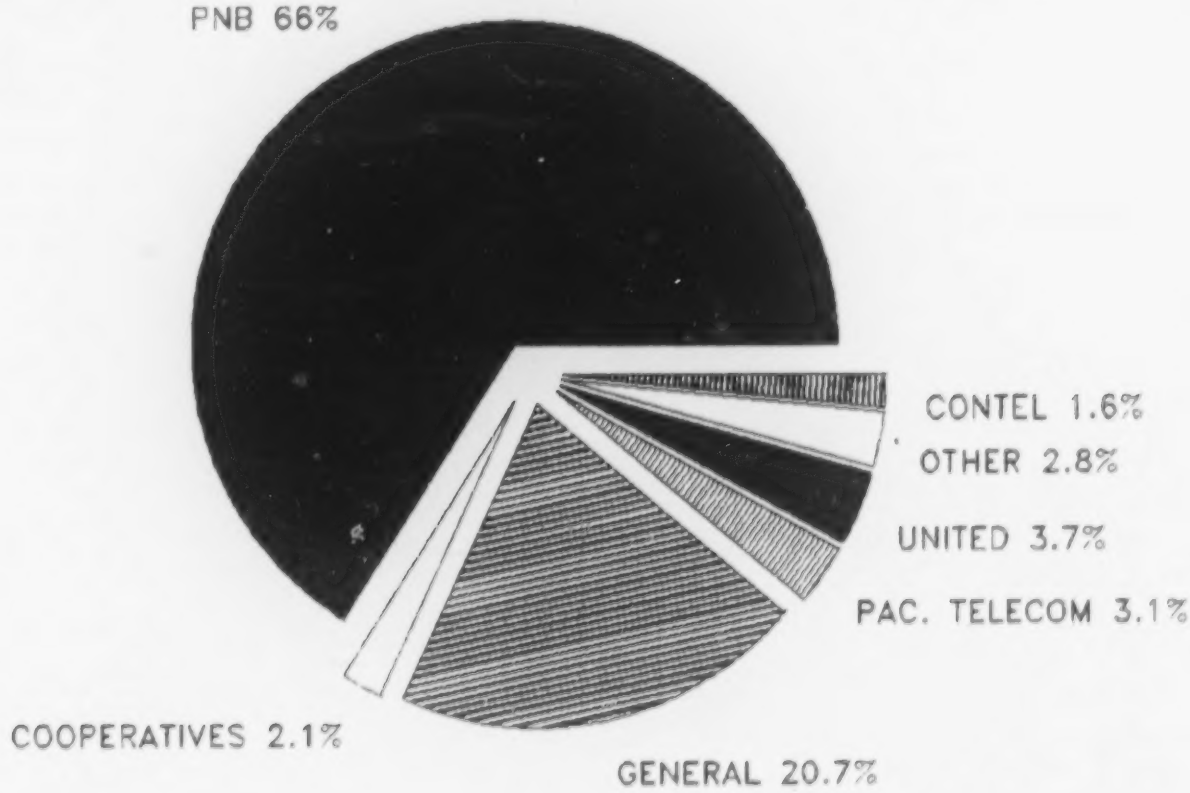
CLASSES A AND B TELEPHONE COMPANIES IN OREGON

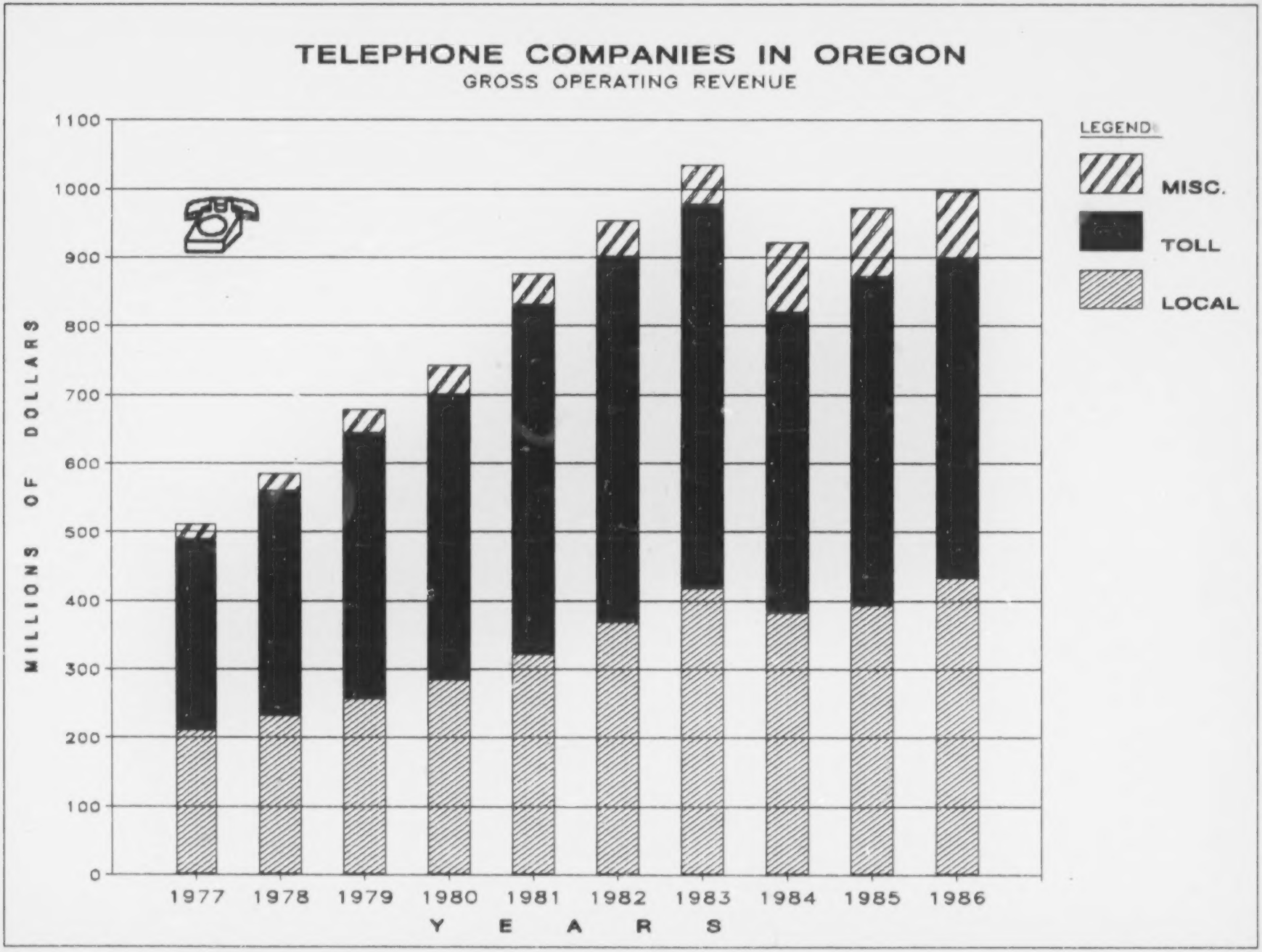
DISTRIBUTION OF GROSS OPERATING REVENUE



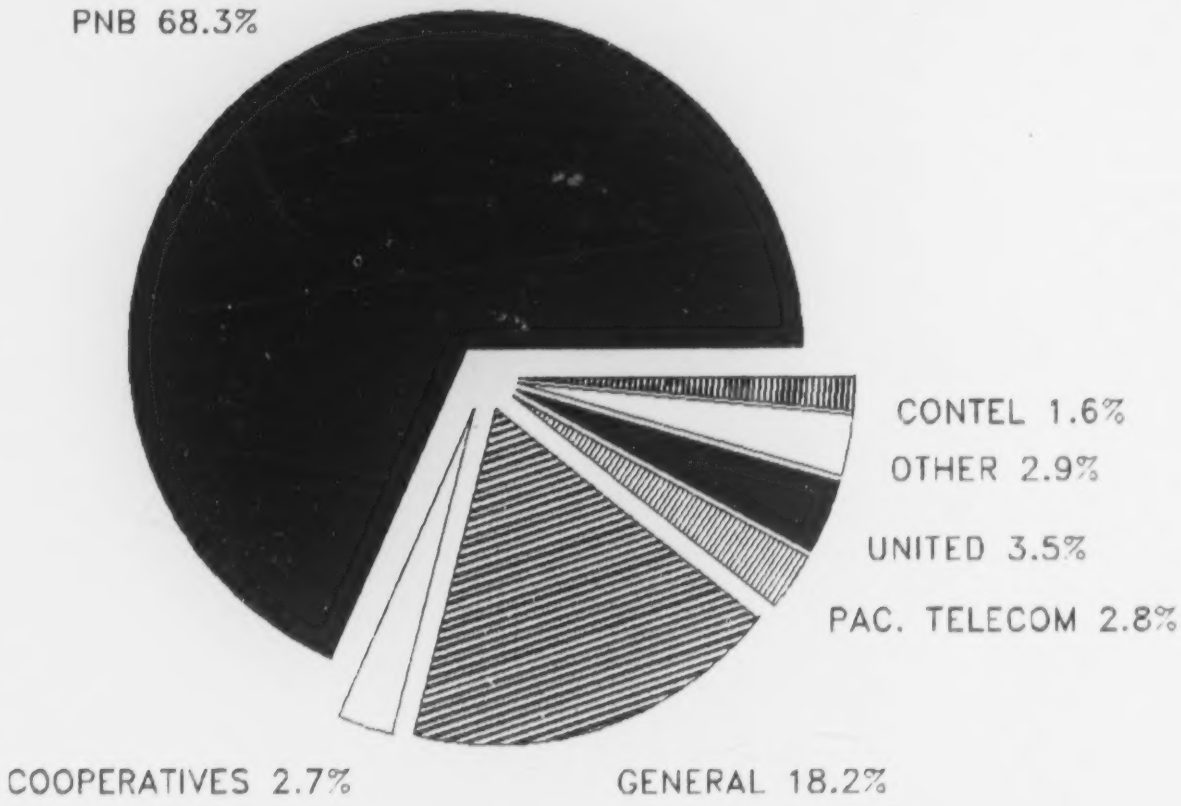
TELEPHONE OPERATING REVENUES IN OREGON FOR 1986






TELEPHONE COMPANIES IN OREGON
GROSS OPERATING REVENUE
MILLIONS OF DOLLARS
1100
1000
900
800
700
600
500
400
300
200
100
0
1977
1978
1979
1980
1981
1982
1983
1984
1985
1986
Y E A R S
LEGEND
MISC.
TOLL
LOCAL

AVERAGE LINES FOR 1986 (Telephone Lines)



Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Beaver Creek Coop.	Canby Tel.Assn.	Clear Creek Mutual	Colton Tel.Co.	Gervais Tel.Co.	Molalla Tel.Co.	Monitor Cooperative	Pioneer Cooperative	Scio Mutual
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
BALANCE SHEET ($000 s):									
Telephone Plant in Service	5,084.7	11,949.3	3,890.1	2,094.3	1,174.3	7,870.9	994.0	18,159.2	1,960.1
Other Tel. Plant (100.2-100.7)		183.8				381.8	288.5	413.7	
Gross Telephone Plant	5,084.7	12,133.1	3,890.1	2,094.3	1,174.3	8,252.7	1,282.6	18,572.9	1,960.1
Accum. Depreciation & Amortization	1,545.1	4,241.3	1,593.1	779.9	375.4	2,462.4	477.3	8,653.3	340.3
Net Plant	3,539.6	7,891.7	2,297.0	1,314.4	798.9	5,790.4	805.3	9,919.6	1,619.9
Investments	287.2	3,724.6	290.3	68.3	11.4	276.1	8.0	393.1	154.4
Current Assets	1,566.1	3,445.0	1,394.0	677.8	755.0	2,423.9	595.2	5,520.5	395.6
Other Assets,Prepays & Def.Charges	107.0	14.8	78.1	8.4	13.0	160.2	6.1	339.5	31.0
Total Assets & Other Debit	5,499.9	15,076.2	4,059.4	2,068.9	1,578.2	8,650.5	1,414.6	16,172.6	2,200.9
Capital	2,259.5	2,957.5	1,517.1	1,106.5	1,467.7	4,131.4	591.2	8,719.3	1,583.5
Long-term Debt	2,961.6	9,925.0	2,190.5	883.0	69.1	4,068.1	716.0	6,993.1	524.0
Current Liabilities	278.8	2,104.6	232.9	79.5	41.4	377.7	107.4	321.1	93.4
Deferred Credits		89.1	118.9			73.3		139.1	
Total Liabilities & Credits	5,499.9	15,076.2	4,059.4	2,068.9	1,578.2	8,650.5	1,414.6	16,172.6	2,200.9
INCOME STATEMENT ($000 s):									
Local Service	840.0	1,098.6	749.4	182.8	97.4	787.1	88.5	1,362.4	228.6
Interstate Access Charges	471.2	1,098.9	269.1	141.4	81.9	578.9	89.8	1,602.0	189.9
Intrastate Access Charges	491.5	1,470.4	359.1	280.2	186.6	1,194.0	165.8	1,754.8	312.6
Toll Service	7.8	66.2	83.2	1.2	(0.6)	35.9	(8.4)	83.1	(2.9)
Miscellaneous	213.3	582.8	52.1	62.0	29.7	275.6	20.1	396.8	82.7
Uncollectibles	(1.3)	7.6	3.5		(2.2)	4.5	1.3	10.9	0.7
Total Operating Revenues	2,025.1	4,309.4	1,509.3	667.6	397.3	2,867.0	354.5	5,188.3	810.2
Maintenance	360.1	778.1	399.8	106.3	45.6	419.3	44.3	1,088.3	123.2
Depreciation & Amortization	391.2	752.8	290.7	127.1	63.9	506.4	76.7	1,172.9	153.8
Traffic	35.0	64.9	18.9	9.4	1.0	59.7	6.1	9.6	5.3
Commercial	103.0	357.7	82.5	40.6	41.2	219.0	30.3	369.3	56.0
General Office Salaries & Expenses	389.5	786.7	290.6	176.3	40.3	669.3	72.4	553.5	166.9
Other Operating Expenses	228.9	572.4	155.9	113.7	46.5	297.5	54.3	585.9	98.2
Total Operating Expenses	1,507.7	3,312.7	1,238.4	573.4	238.5	2,171.3	284.3	3,779.4	603.5
Rent from/for Lease of Oper. Plant									
Net Federal Income Tax			(4.5)						
State & Local Operating Taxes	118.9	279.6	100.3	45.1	23.8	199.4	18.6	360.4	53.2
Operating Income	398.5	717.0	175.1	49.1	135.1	496.3	51.7	1,048.4	153.6
Other Income	79.2	45.1	142.8	44.2	31.8	164.4	37.6	323.3	13.3
Miscellaneous Deductions		13.7	28.4	(7.7)	1.1	2.2		1.2	
Fixed Charges	159.6	698.4	254.3	53.4	2.9	315.0	23.3	339.1	58.6
Net Extraordinary & Delayed Items									
Net Income	318.0	50.0	30.7	47.7	162.9	343.5	66.1	1,031.4	108.3

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

	Description	Beaver Creek Coop.	Canby Tel.Assn.	Clear Creek Mutual	Colton Tel.Co.	Gervais Tel.Co.	Molalla Tel.Co.	Monitor Cooperative	Pioneer Cooperative	Scio Mutual
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RETAINED EARNINGS STATEMENT (000's):										
181	Beg.Unapprop. Retained Earning	2,023.2	2,726.8	292.2	965.6	1,290.3	3,757.8	521.1	7,680.0	1,405.2
400	Balance Transf.from Income Acc	318.0	50.0	30.7	47.7	162.9	342.5	66.1	1,031.4	108.3
402	Misc.Credits to Ret.Earnings	3.9			2.8		2.9	2.5		2.4
	Total Credits	321.9	50.0	30.7	50.4	162.9	345.4	68.6	1,031.4	110.7
413	Misc.Debits to Ret.Earnings	89.2					5.0			
415	Reservations of Ret.Earnings			(131.7)						
416	Dividends Declared				5.0					24.0
	Total Debits	89.2	0.0	(131.7)	5.0	0.0	5.0	0.0	0.0	24.0
181	End.Unapprop.Ret.Earnings	2,255.9	2,776.8	454.6	1,011.1	1,453.2	4,098.2	589.7	8,711.4	1,491.9
RATE BASE (000'S):										
	Telephone Plant in Service	5,084.7	11,949.3	3,890.1	2,094.3	1,174.3	7,870.9	994.0	18,159.2	1,960.1
	Depreciation Reserve	1,545.1	4,241.3	1,593.1	779.9	375.4	2,462.4	477.3	8,657.8	340.3
	Materials & Supplies	51.9	39.3	10.9	7.6	2.3	252.2	3.0	104.7	22.6
	Accum. Deferred Income Taxes			76.0						
	Other (eg, headquarters alloc.)									
	Total Rate Base (at year end)	3,591.5	7,747.2	2,231.9	1,322.1	801.2	5,660.8	519.7	9,606.2	1,642.4
	Simple Average Rate Base	3,616.7	7,953.2	2,250.1	1,343.8	820.2	5,300.2	502.3	9,811.0	1,705.8
RATE OF RETURN (on simple average rate base)		11.02%	9.02%	7.78%	3.65%	16.47%	9.36%	10.29%	10.69%	9.00%

Description	Stayton Cooperative	Cooperative Tel.Total	Asotin Oregon	Asotin System	Cascade Utilities	Continental of the NW Oregon	Continental of the NW System	Continental of West Oregon	Continental of West System
	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
BALANCE SHEET ($000's):									
Telephone Plant in Service	6,497.3	59,674.2		2,950.7	16,407.4		153,406.0		217,530.5
Other Tel. Plant (100.2-100.7)	29.8	1,297.6		668.2	29.2		1,252.6		4,693.9
Gross Telephone Plant	6,527.1	60,971.8		3,618.9	16,436.6		154,658.6		222,224.4
Accum. Depreciation & Amortization	2,008.4	22,476.5		1,241.2	6,845.9		55,077.1		78,424.4
Net Plant	4,518.7	38,495.4		2,377.7	9,590.6		99,581.5		143,800.0
Investments	1,047.6	6,260.9		10.8	1,901.0		53.9		3,729.1
Current Assets	3,247.6	20,020.7		1,205.1	3,447.1		15,625.3		18,235.2
Other Assets,Prepays & Def.Charges	57.0	815.0		38.0	0.2		823.7		481.6
Total Assets & Other Debit	8,870.9	65,592.0		3,631.5	14,939.0		116,084.5		166,246.0
Capital	4,960.9	29,294.7		1,426.4	5,759.1		50,297.4		63,869.8
Long-term Debt	3,698.6	32,028.9		1,415.5	6,213.0		30,566.9		54,615.8
Current Liabilities	211.3	3,848.0		382.7	557.6		16,111.0		18,144.0
Deferred Credits		420.4		407.0	2,409.2		19,109.3		29,616.4
Total Liabilities & Credits	8,870.9	65,592.0		3,631.5	14,939.0		116,084.5		166,246.0
INCOME STATEMENT ($000's):									
Local Service	758.9	6,193.6	13.4	245.8	1,490.0	5,829.6	19,854.9	99.4	21,542.4
Interstate Access Charges	598.5	5,121.7	100.7	341.3	1,224.7	4,091.7	16,448.8	169.8	32,478.4
Intrastate Access Charges	913.0	7,128.1	16.7	233.4	1,826.6	5,418.2	22,954.1	132.6	27,727.4
Toll Service	96.9	362.4	0.2	17.2	222.6	138.1	361.2	(0.0)	1,427.7
Miscellaneous	271.5	1,986.8	4.9	74.3	497.9	856.7	3,818.8	13.2	4,613.1
Uncollectibles	4.3	29.5	1.6	7.5	(0.2)	171.0	368.3	5.0	465.0
Total Operating Revenues	2,634.4	20,763.1	134.3	904.6	5,262.0	16,163.3	63,069.5	410.0	87,323.9
Maintenance	304.8	3,669.9	18.3	116.7	650.4	2,691.3	9,376.1	74.5	14,019.7
Depreciation & Amortization	439.9	3,975.6	34.1	221.3	883.8	3,041.7	12,800.0	96.3	16,912.2
Traffic	3.6	213.4	1.2	6.0	204.9	555.0	1,631.7	10.5	3,445.6
Commercial	281.2	1,380.8	3.4	45.0	314.4	1,130.0	4,242.4	20.4	5,250.6
General Office Salaries & Expenses	483.7	3,629.2	12.4	105.4	678.2	2,091.2	7,736.2	55.6	10,119.9
Other Operating Expenses	267.7	2,421.1	19.1	99.5	754.9	1,594.3	5,602.5	38.2	6,993.0
Total Operating Expenses	1,781.0	15,490.1	88.5	593.8	3,486.6	11,103.6	41,388.8	295.5	56,740.8
Rent from/for Lease of Oper. Plant									
Net Federal Income Tax		(4.5)	16.1	106.3	259.8	1,174.5	7,063.9	35.1	9,917.2
State & Local Operating Taxes	161.8	1,361.0	5.0	30.5	470.3	1,168.0	2,991.4	21.8	5,140.0
Operating Income	691.6	3,916.5	24.7	173.9	1,045.4	2,717.3	11,625.4	57.7	15,525.9
Other Income	92.3	974.1	16.4	88.4	270.2	106.9	541.2	1.8	696.6
Miscellaneous Deductions	(52.2)	(13.3)	5.4	35.8	73.6	67.1	284.4	0.9	351.6
Fixed Charges	191.1	2,095.8	4.4	29.3	367.6	838.5	3,424.7	7.0	4,521.1
Net Extraordinary & Delayed Items					(1.9)				
Net Income	645.0	2,803.5	31.3	197.1	872.4	1,918.6	8,457.7	51.6	11,349.8

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Stayton Cooperative	Cooperative Tel.Total	Asotin Oregon	Asotin System	Cascade Utilities	Continental of the NW Oregon	Continental of the NW System	Continental of West Oregon	Continental of West System
	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
RETAINED EARNINGS STATEMENT (000's):									
181 Beg.Unapprop. Retained Earning	4,278.8	24,941.1		777.6	5,155.2		26,367.5		31,002.5
400 Balance Transf.from Income Acc	645.0	2,802.5		197.1	872.4		8,457.7		11,349.8
402 Misc.Credits to Ret.Earnings	1.6	15.9							0.1
Total Credits	646.5	2,818.5		197.1	872.4		8,457.7		11,349.9
413 Misc.Debits to Ret.Earnings	5.0	99.2					86.4		126.7
415 Reservations of Ret.Earnings		(131.7)							
416 Dividends Declared		29.0		1.8	234.3		4,569.1		6,394.9
Total Debits	5.0	(3.5)		1.8	234.3		4,655.5		6,521.5
181 End.Unapprop.Ret.Earnings	4,920.4	27,763.0		972.9	5,793.2		30,169.7		35,830.9
RATE BASE (000'S):									
Telephone Plant in Service	6,497.3	59,674.2	251.9	2,930.7	16,407.4	38,012.9	153,406.0	1,240.2	217,530.5
Depreciation Reserve	2,008.4	22,480.9	153.5	1,241.2	6,845.9	13,647.5	55,077.1	722.2	76,562.5
Materials & Supplies	62.8	557.4		23.4	334.7		722.4		966.1
Accum. Deferred Income Taxes		76.0		228.7	1,839.3		11,097.7		15,142.2
Other (eg, headquarters alloc.)									
Total Rate Base (at year end)	4,551.7	37,674.7	98.4	1,504.2	8,056.9	24,365.3	87,953.6	518.1	126,791.9
Simple Average Rate Base	4,663.9	37,967.3	114.6	1,712.1	8,108.6	23,111.9	90,115.7	553.1	126,608.6
RATE OF RETURN (on simple average rate base)	14.83%	10.32%	21.57%	10.16%	12.89%	11.76%	12.90%	10.43%	12.07%

Description	CP National Oregon	CP National Total Tel.	CP National Joint Oper.	Eagle	General Tel.of the Northwest Oregon	General Tel.of the Northwest Systee	General Tel.of the Northwest Intra.(est.)	Helix	Hose
	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
BALANCE SHEET ($000's):									
Telephone Plant in Service				486.6		1,713,662.1		969.3	1,754.9
Other Tel. Plant (100.2-100.7)				20.3		71,106.9		(3.5)	27.2
Gross Telephone Plant			209,737.2	506.9		1,784,768.9		965.8	1,782.0
Accum. Depreciation & Amortization			63,215.6	183.7		458,807.6		190.7	816.9
Net Plant			146,521.6	323.2		1,325,961.4		775.1	965.1
Investments			148,404.7			31,119.0		8.5	17.9
Current Assets			66,147.9	71.0		97,416.1		219.7	1,052.1
Other Assets,Prepays & Def.Charges			9,149.2			27,592.3		40.0	25.4
Total Assets & Other Debit			370,223.4	394.1		1,482,088.8		1,043.2	2,060.5
Capital			141,471.7	354.4		585,577.6		304.8	1,012.9
Long-term Debt			121,226.8	35.5		402,230.0		689.7	833.2
Current Liabilities			70,268.9	4.3		189,260.2		17.9	108.5
Deferred Credits			37,256.0			305,021.0		30.9	105.9
Total Liabilities & Credits			370,223.4	394.1		1,482,088.8		1,043.2	2,060.5
INCOME STATEMENT ($000's):									
Local Service	1,793.1	6,767.5		34.9	80,222.9	229,326.6	80,223.0	46.5	118.5
Interstate Access Charges	3,723.6	12,145.0		86.3	54,371.8	174,626.3		141.8	177.2
Intrastate Access Charges	1,139.5	3,758.7		63.4	29,709.4	53,563.9	29,709.0	130.8	249.5
Toll Service	1,731.6	8,519.4		1.1	9,831.9	107,174.9	9,520.0	10.6	(1.9)
Miscellaneous	308.7	1,087.4		6.3	32,473.4	89,308.3	28,882.0	10.2	61.7
Uncollectibles	10.4	23.9		0.4	956.4	4,377.1	956.0	0.2	2.9
Total Operating Revenues	8,686.1	32,254.1	119,356.0	191.6	205,652.9	649,622.8	177,087.0	339.8	602.1
Maintenance	1,378.6	4,182.8		15.5	32,134.2	107,075.9	21,299.2	27.8	67.9
Depreciation & Amortization	1,710.8	5,168.1		30.0	49,413.6	140,656.9	34,068.2	79.2	98.9
Traffic	52.0	1,851.6			5,359.9	17,042.0	3,657.8		6.1
Commercial	368.9	1,397.3		33.5	18,084.8	62,486.5	14,848.5	17.2	38.7
General Office Salaries & Expenses	1,301.7	4,125.4		41.0	12,588.3	39,995.4	8,817.6	50.6	73.4
Other Operating Expenses	629.0	2,945.4		14.8	18,569.0	62,718.2	12,622.8	38.2	54.9
Total Operating Expenses	5,641.0	19,670.8	91,015.0	134.8	136,149.7	429,974.9	95,314.1	233.0	339.9
Rent from/for Lease of Oper. Plant									
Net Federal Income Tax	949.5	4,339.6	8,820.7	1.2	17,499.9	52,474.1	13,989.0	11.2	95.2
State & Local Operating Taxes	686.7	1,758.2	5,750.4	13.0	15,305.7	43,408.6	10,251.3	25.0	27.6
Operating Income	1,409.0	6,485.4	13,770.4	42.6	36,697.6	123,765.3	57,532.6	70.7	139.5
Other Income	132.2	286.0	18,980.5	23.1	444.0	(490.0)		4.7	63.1
Miscellaneous Deductions	1.2	7.4	(3,978.4)	10.8	124.4	479.2			26.6
Fixed Charges	271.2	959.1	14,918.8	2.6	11,576.8	38,328.8		16.6	17.1
Net Extraordinary & Delayed Items					6.1	21.9			
Net Income	1,288.7	5,805.0	21,810.5	52.3	25,446.6	84,489.2	57,532.6	58.8	158.8

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	CP National Oregon	CP National Total Tel.	Joint Oper.	Eagle	General Tel.of the Northwest Oregon	General Tel.of the Northwest System	General Tel.of the Northwest Intra.(est.)	Helix	Home
	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
RETAINED EARNINGS STATEMENT (000's):									
181 Beg.Unapprop. Retained Earning			20,848.1	207.4		170,843.9		159.5	843.6
400 Balance Transf.from Income Acc			21,810.5	52.3		84,489.2		58.8	158.8
402 Misc.Credits to Ret.Earnings									
Total Credits			21,810.5	52.3		84,489.2		58.8	158.8
413 Misc.Debits to Ret.Earnings									
415 Reservations of Ret.Earnings									
416 Dividends Declared			16,413.6			55,224.0			16.6
Total Debits			16,413.6	0.0		55,224.0		0.0	16.6
181 End.Unapprop.Ret.Earnings			26,245.0	259.7		200,109.0		218.3	985.9
RATE BASE (000's):									
Telephone Plant in Service	21,834.9	73,861.2		486.6	482,380.8	1,713,662.1	328,525.9	969.3	1,754.9
Depreciation Reserve	5,313.3	18,560.8		183.7	146,529.6	458,807.6	97,844.2	190.7	816.9
Materials & Supplies	97.6	434.0		0.3	1,108.0	4,142.6	830.7	1.7	9.1
Accum. Deferred Income Taxes	2,593.8	5,833.3			66,387.8	217,336.2	47,760.1	22.0	21.7
Other (eg, headquarters alloc.)	(403.5)	1,800.0			18,914.0		12,578.2		
Total Rate Base (at year end)	13,622.0	51,701.2		303.2	289,485.5	1,041,660.9	196,330.5	758.2	925.3
Simple Average Rate Base	12,814.3	49,539.1		284.9	284,861.9	1,026,677.8	193,286.7	776.7	961.1
RATE OF RETURN (on simple average rate base)	11.00%	13.09%		14.97%	12.88%	12.05%	29.77%	9.10%	14.51%

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Malheur Home Bell	Monroe	Mt.Angel	Nehalem	North State	Oregon Tel.Corp.	Pacific Northwest Bell Oregon	Pacific Northwest Bell System	Pacific Northwest Bell Intrastate
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)
BALANCE SHEET ($000's):									
Telephone Plant in Service	16,755.6	879.0	1,755.1	2,612.2	990.8	3,399.4		4,604,582.8	
Other Tel. Plant (100.2-100.7)	288.8	92.9				(2.5)		58,226.7	
Gross Telephone Plant	17,044.4	972.0	1,755.1	2,612.2	990.8	3,396.9		4,662,809.4	
Accum. Depreciation & Amortization	6,198.2	366.2	795.4	726.4	215.5	1,374.1		1,253,981.2	
Net Plant	10,846.2	605.8	959.7	1,885.8	775.3	2,022.8		3,408,828.2	
Investments	1.5	48.9	66.0	126.7	52.2	83.3		19,449.2	
Current Assets	4,095.2	322.0	1,213.2	618.7	200.2	1,478.9		340,798.1	
Other Assets,Prepays & Def.Charges	50.7	6.2	13.2	67.8	2.0	10.4		60,193.0	
Total Assets & Other Debit	14,993.6	982.9	2,252.1	2,699.0	1,029.8	3,595.3		3,829,270.5	
Capital	9,349.8	373.9	835.4	830.2	511.2	1,857.4		1,390,479.3	
Long-term Debt	1,518.5	462.8	1,038.2	1,646.8	450.3	1,301.9		1,089,624.8	
Current Liabilities	1,215.0	114.9	141.2	85.1	30.9	280.6		413,004.4	
Deferred Credits	2,910.2	31.4	237.3	137.0	37.5	155.5		936,162.0	
Total Liabilities & Credits	14,993.6	982.9	2,252.1	2,699.0	1,029.8	3,595.3		3,829,270.5	
INCOME STATEMENT ($000's):									
Local Service	1,972.1	83.6	251.1	220.0	65.8	219.5	318,439.2	722,940.8	318,459.2
Interstate Access Charges	1,965.9	112.3	299.1	414.3	125.3	750.1	173,960.9	430,007.0	
Intrastate Access Charges	731.8	117.6	519.2	333.9	127.3	468.6	11,796.7	19,173.3	(40,914.6)
Toll Service	520.4	5.0	1.0	0.6	4.9	7.5	96,664.8	317,618.9	136,640.3
Miscellaneous	378.3	31.5	27.5	71.0	24.2	41.6	58,240.8	168,022.8	51,290.7
Uncollectibles	(0.0)	(3.7)	1.6	2.7	0.6	7.9	4,082.8	11,830.7	3,616.6
Total Operating Revenues	5,568.5	353.6	1,096.3	1,037.1	346.9	1,479.3	655,039.7	1,645,932.1	461,859.0
Maintenance	992.9	64.8	72.9	189.3	20.2	141.8	109,028.1	278,313.5	75,612.8
Depreciation & Amortization	1,277.9	71.5	144.1	153.1	52.0	208.3	122,312.2	323,174.6	87,458.8
Traffic	42.1	5.0	13.7	20.7	0.2	1.5	19,195.1	52,634.2	15,990.5
Commercial	321.7	30.3	68.2	64.3	39.8	113.1	56,671.1	137,333.2	41,193.8
General Office Salaries & Expenses	656.2	94.6	142.7	184.9	70.5	270.1	60,296.9	153,741.1	43,138.9
Other Operating Expenses	427.9	75.3	124.7	164.0	60.7	328.8	53,443.7	141,234.2	39,297.3
Total Operating Expenses	3,718.7	341.6	566.2	776.3	243.4	1,063.5	420,947.0	1,086,430.8	302,692.1
Rent from/for Lease of Oper. Plant									
Net Federal Income Tax	614.2	(3.8)	176.5	24.9	5.4	126.7	58,902.9	128,419.9	38,309.5
State & Local Operating Taxes	471.5	24.2	81.1	62.0	33.0	92.8	58,575.4	142,441.0	39,140.7
Operating Income	764.2	(8.4)	272.5	173.9	65.1	196.3	116,614.4	288,640.4	81,716.7
Other Income	256.8	16.1	102.1	29.4	12.2	94.7	(355.2)	10,701.0	
Miscellaneous Deductions	118.6	(0.3)	3.4	0.8	4.8	21.9	1,550.2	2,410.0	
Fixed Charges	142.5	18.2	83.6	119.4	32.5	53.2	1,045.8	94,769.4	
Net Extraordinary & Delayed Items							0.7	95.5	
Net Income	759.9	(10.2)	287.5	83.1	40.0	215.9	113,663.9	202,257.4	

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Malheur Home Bell	Monroe	Mt.Angel	Nehalem	North State	Oregon Tel.Corp.	Pacific Northwest Bell Oregon	Pacific Northwest Bell System	Pacific Northwest Bell Intrastate
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)
RETAINED EARNINGS STATEMENT (000's):									
181 Beg.Unapprop. Retained Earning	4,107.0	367.9	1,018.2	727.1	444.7	1,621.8		428,110.9	
400 Balance Transf.from Income Acc	759.9	(10.2)	287.5	83.1	40.0	215.9		202,257.4	
402 Misc.Credits to Ret.Earnings				1.4	17.7	0.6		2.0	
Total Credits	4,866.9	(10.2)	287.5	84.6	57.7	216.5		202,259.4	
413 Misc.Debits to Ret.Earnings								8.1	
415 Reservations of Ret.Earnings									
416 Dividends Declared	725.5	2.5	550.3	22.8		0.3		233,910.4	
Total Debits	725.5	2.5	550.3	22.8	0.0	0.3		233,918.5	
181 End.Unapprop.Ret.Earnings	4,141.4	355.2	755.5	788.8	502.4	1,837.9		396,451.8	
RATE BASE (000'S):									
Telephone Plant in Service	16,755.6	879.0	1,755.1	2,612.2	990.8	3,399.4	1,634,440.4	4,604,582.8	
Depreciation Reserve	6,198.2	366.2	795.4	726.4	215.5	1,374.1	500,719.6	1,253,981.2	
Materials & Supplies	33.6	7.2	6.4	24.4	7.0	8.8	12,000.0	35,609.1	
Accum. Deferred Income Taxes	2,013.8		168.0				226,400.0	669,092.1	
Other (eg, headquarters alloc.)							21,505.6		
Total Rate Base (at year end)	8,577.2	520.1	798.1	1,910.2	782.4	2,034.0	940,826.4	2,717,118.6	
Simple Average Rate Base	8,878.4	519.5	887.2	1,914.1	804.3	2,075.4	958,251.0	2,708,736.5	688,238.0
RATE OF RETURN (on simple average rate base)	8.61%	-1.63%	30.71%	9.08%	8.09%	9.46%	12.17%	10.66%	12.23%

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Pacific Telecommunications Inc. (PTI) -Northwestern Tel.(NTS)- Oregon	Northwestern Tel.(NTS) System	Rose Valley	Tel.Util. of E.Oregon	Tel.Util. of Oregon	Total Oregon	PTI Total Or. plus NTS's non-Oregon	Peoples	Pine
	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
BALANCE SHEET ($000's):									
Telephone Plant in Service		88,381.5	5,769.3	40,375.3	8,003.1		142,529.2	1,252.7	2,726.3
Other Tel. Plant (100.2-100.7)		825.3	106.7	193.8	59.2		1,184.9		9.6
Gross Telephone Plant		89,206.8	5,876.0	40,569.0	8,062.3		143,714.1	1,252.7	2,735.9
Accum. Depreciation & Amortization		33,422.4	2,488.0	9,989.7	2,580.0		48,479.9	490.5	425.7
Net Plant		55,784.4	3,388.0	30,579.4	5,482.4		95,234.2	762.2	2,310.2
Investments		521.1	30.0	177.6	176.9		905.6	9.0	51.0
Current Assets		12,788.1	825.4	7,166.4	2,370.7		23,150.7	551.6	241.2
Other Assets,Prepays & Def.Charges		285.3	23.8	244.1	54.1		607.3	13.4	7.0
Total Assets & Other Debit		69,378.9	4,267.2	38,167.5	8,084.1		119,897.8	1,336.2	2,609.4
Capital		34,475.2	2,417.5	12,096.5	4,673.7		53,662.9	904.1	278.7
Long-term Debt		1,904.6	771.4	19,004.6	500.5		22,181.1	222.9	2,232.9
Current Liabilities		19,235.3	369.8	870.9	1,187.2		21,663.3	124.8	83.6
Deferred Credits		13,763.8	708.5	6,195.5	1,722.7		22,390.6	84.4	14.3
Total Liabilities & Credits		69,378.9	4,267.2	38,167.5	8,084.1		119,897.8	1,336.2	2,609.4
INCOME STATEMENT ($000's):									
Local Service	3,457.7	8,736.6	716.0	1,867.0	1,165.9	7,206.6	12,485.5	179.7	93.3
Interstate Access Charges	3,989.1	12,103.6	698.7	3,764.3	846.6	9,298.6	17,413.1	142.4	413.6
Intrastate Access Charges	5,098.6	8,578.0	912.0	4,069.6	1,265.7	11,345.9	14,825.3	174.6	131.4
Toll Service	(0.0)	2,127.1				(0.0)	2,127.1	1.9	7.3
Miscellaneous	1,371.7	6,515.3	259.7	631.0	328.8	2,591.3	7,734.8	47.9	23.6
Uncollectibles	15.0	82.0	2.5	11.4	6.9	35.8	102.8	1.7	3.9
Total Operating Revenues	13,902.1	37,978.6	2,583.9	10,320.5	3,600.1	30,406.5	54,483.1	544.8	665.3
Maintenance	2,094.0	5,858.7	429.4	1,891.0	527.2	4,941.6	8,706.3	89.5	90.9
Depreciation & Amortization	1,965.4	6,004.6	302.9	2,190.6	482.2	5,141.1	9,180.2	92.9	148.4
Traffic	193.9	1,318.5	61.6	124.8	92.9	473.1	1,597.7	(0.6)	
Commercial	789.6	2,343.4	176.9	340.5	181.4	1,488.3	3,042.1	46.4	22.8
General Office Salaries & Expenses	1,943.3	5,244.8	354.6	1,082.2	422.4	3,802.6	7,104.0	75.6	100.2
Other Operating Expenses	911.9	2,264.7	122.6	456.8	94.7	1,586.0	2,938.9	54.4	53.2
Total Operating Expenses	7,898.1	23,034.6	1,648.0	6,085.9	1,800.8	17,432.7	32,569.2	358.2	415.6
Rent from/for Lease of Oper. Plant									
Net Federal Income Tax	1,833.0	4,227.0	336.0	958.0	700.0	3,827.0	6,221.0	42.8	
State & Local Operating Taxes	1,203.3	3,848.2	170.3	801.0	283.1	2,457.7	5,102.6	31.0	32.4
Operating Income	2,967.7	6,868.8	429.6	2,475.7	816.2	6,689.1	10,590.2	112.8	217.3
Other Income	(60.8)	45.2	(0.2)	189.7	26.3	155.0	261.0	37.0	2.4
Miscellaneous Deductions	31.1	71.5	3.2	10.2	3.5	47.9	88.3		1.2
Fixed Charges	406.7	989.2	60.8	995.5	32.4	1,495.4	2,077.9	9.1	143.3
Net Extraordinary & Delayed Items									
Net Income	2,469.1	5,853.3	365.4	1,659.6	806.7	5,300.8	8,685.0	140.7	75.3

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Pacific Telecommunications Inc. (PTI) -Northwestern Tel.(NTS)- Oregon	NTS System	Rose Valley	Tel.Util. of E.Oregon	Tel.Util. of Oregon	PTI Total Or. Total Oregon	PTI Total Or. plus NTS's non-Oregon	Peoples	Pine
	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
RETAINED EARNINGS STATEMENT (000's):									
181 Beg.Unapprop. Retained Earning		24,234.7	1,934.9	9,297.6	3,840.6		39,307.7	733.8	212.7
400 Balance Transf.from Income Acc		5,853.3	365.4	1,659.6	806.7		8,685.0	140.7	75.3
402 Misc.Credits to Ret.Earnings									75.3
Total Credits		5,853.3	365.4	1,659.6	806.7		8,685.0	140.7	150.5
413 Misc.Debits to Ret.Earnings									130.5
415 Reservations of Ret.Earnings									
416 Dividends Declared		2,312.4	211.2	594.8	400.9		3,519.4	19.7	
Total Debits		2,312.4	211.2	594.8	400.9		3,519.4	19.7	130.5
181 End.Unapprop.Ret.Earnings		27,775.7	2,089.0	10,362.4	4,246.3		44,473.3	854.8	232.7
RATE BASE (000'S):									
Telephone Plant in Service						84,533.6	142,529.2	1,252.7	2,726.3
Depreciation Reserve						27,056.3	48,478.6	490.5	425.7
Materials & Supplies						415.1	761.0	8.8	6.6
Accum. Deferred Income Taxes						8,658.9	14,583.0	56.6	14.3
Other (eg. headquarters alloc.)									
Total Rate Base (at year end)						49,233.5	80,228.6	714.4	2,293.0
Simple Average Rate Base						48,971.6	79,573.9	512.0	2,331.8
RATE OF RETURN (on simple average rate base)						13.66%	13.31%	22.04%	9.32%

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	RTI/Halsey	Trans-Cascades	United Tel.of NW Oregon	United Tel.of NW Systee	Total Private Oregon	Total Oregon	Total Systee
	(46)	(47)	(48)	(49)	(50)	(51)	(52)
BALANCE SHEET ($000's):							
Telephone Plant in Service	1,273.6	1,079.3		211,912.1			7,158,589.7
Other Tel. Plant (100.2-100.7)	81.9	(0.7)		459.1			139,433.0
Gross Telephone Plant	1,355.5	1,078.6		212,371.2			7,507,759.9
Accum. Depreciation & Amortization	556.1	437.3		81,781.0			2,083,107.0
Net Plant	799.4	641.3		130,590.2			5,424,652.9
Investments	212.9	6.3		2,065.7			214,584.2
Current Assets	264.9	155.8		15,476.4			612,006.8
Other Assets,Prepays & Def.Charges	19.5			1,205.9			101,164.0
Total Assets & Other Debit	1,296.7	803.4		149,338.1			6,352,407.9
Capital	625.4	244.9		57,581.6			2,396,903.3
Long-term Debt	481.7	517.0		45,295.0			1,816,829.1
Current Liabilities	174.6	22.6		17,133.9			752,777.8
Deferred Credits	15.0	18.9		29,327.7			1,385,897.8
Total Liabilities & Credits	1,296.7	803.4		149,338.1			6,352,407.9
INCOME STATEMENT ($000's):							
Local Service	119.7	47.3	9,129.6	18,229.4	427,695.8	433,889.5	1,042,528.7
Interstate Access Charges	150.5	148.2	13,830.6	27,368.7	265,699.3	270,821.0	722,102.0
Intrastate Access Charges	267.4	83.4	6,037.6	14,647.3	70,822.4	77,950.5	169,237.2
Toll Service		(0.1)	6,093.4	13,577.5	115,240.9	115,603.3	451,967.2
Miscellaneous	50.5	4.4	1,881.7	3,782.6	97,647.1	99,833.8	281,705.4
Uncollectibles	0.1	0.1	116.3	242.5	5,397.4	5,426.9	17,465.4
Total Operating Revenues	588.2	283.2	36,856.5	77,363.0	971,708.1	992,471.2	2,650,074.9
Maintenance	63.4	21.5	7,167.0	14,254.5	159,942.5	163,612.4	442,224.2
Depreciation & Amortization	71.1	93.3	6,418.9	16,226.2	191,572.9	195,548.5	531,719.4
Traffic	15.5	0.3	352.1	845.7	26,308.2	26,521.7	79,577.3
Commercial	42.5	2.4	1,858.8	3,671.2	80,781.0	82,361.8	220,204.5
General Office Salaries & Expenses	197.7	48.4	4,509.0	8,958.8	87,541.6	91,170.7	238,199.4
Other Operating Expenses	99.1	116.2	4,698.8	6,972.3	82,965.5	85,386.7	234,312.3
Total Operating Expenses	489.4	282.1	25,004.6	50,928.5	629,111.7	644,601.8	1,746,237.1
Rent from/for Lease of Oper. Plant							
Net Federal Income Tax	(5.6)	(15.5)	2,619.5	7,151.0	86,357.3	86,352.8	217,021.4
State & Local Operating Taxes	29.8	10.8	2,840.0	4,552.3	82,464.8	83,825.7	208,190.1
Operating Income	74.6	5.8	6,392.4	14,731.2	173,774.3	177,690.8	478,626.4
Other Income	2.1	3.2	9.6	91.3	1,447.7	2,421.8	14,066.6
Miscellaneous Deductions	1.2		217.0	411.6	2,276.9	2,263.6	4,317.6
Fixed Charges	52.9	26.8	1,948.9	4,096.0	18,273.4	20,369.2	131,387.5
Net Extraordinary & Delayed Items			15.7	15.7	20.6	20.6	131.3
Net Income	22.6	(17.9)	4,251.8	10,330.7	154,692.4	157,495.9	337,114.6

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	RTI/Halsey	Trans-Cascades	United Tel. Oregon	United Tel. of MN System	Total Private Oregon	Total Oregon	Total System
	(46)	(47)	(48)	(49)	(50)	(51)	(52)
RETAINED EARNINGS STATEMENT (000's):							
101 Beg.Unapprop. Retained Earning	553.9	234.8		21,547.9			759,286.6
400 Balance Transf.from Income Acc	22.6	(17.9)		10,330.7			331,308.6
402 Misc.Credits to Ret.Earnings							113.0
Total Credits	22.6	(17.9)		10,330.7			335,528.6
413 Misc.Debits to Ret.Earnings							450.8
415 Reservations of Ret.Earnings							(131.7)
416 Dividends Declared				11,866.1			317,086.7
Total Debits	0.0	0.0		11,866.1			317,405.9
181 End.Unapprop.Ret.Earnings	576.4	216.9		20,012.5			773,302.4
RATE BASE (000'S):							
Telephone Plant in Service	1,273.6	1,079.3	103,269.3	211,912.1	2,418,306.2	2,477,980.4	7,232,451.0
Depreciation Reserve	556.1	437.3	37,048.1	82,664.9	750,812.7	773,293.7	2,037,477.3
Materials & Supplies	7.9	12.3	460.0	1,024.2	14,100.0	14,700.0	44,709.3
Accum. Deferred Income Taxes	10.1	0.6	8,736.3	20,626.8	314,300.0	314,400.0	958,162.5
Other (eg, headquarters alloc.)					40,016.1	40,016.1	1,800.0
Total Rate Base (at year end)	715.3	653.7	57,944.9	109,644.7	1,407,309.5	1,445,002.8	4,283,320.6
Simple Average Rate Base	702.2	565.4	57,504.9	111,609.1	1,415,505.0	1,453,473.0	4,263,861.8
RATE OF RETURN (on simple average rate base)	10.62%	1.02%	11.12%	13.20%	12.28%	12.23%	11.23%

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Beaver Creek Coop.	Canby Tel.Assn.	Clear Creek Mutual	Colton Tel.Co.	Gervais Tel.Co.	Molalla Tel.Co.	Monitor Cooperative	Pioneer Cooperative	Scio Mutual
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
COMPUTED STATISTICS									
As % of Total Tel. Plant in Service:									
Depreciation Expense	7.74%	6.37%	7.65%	6.03%	5.06%	6.72%	8.17%	6.51%	6.68%
Avg.Accum.Depreciation Reserve	29.41%	33.29%	39.12%	36.73%	35.22%	30.90%	46.76%	46.16%	19.77%
Ending Station Connections	2.74%	7.67%	4.10%	3.55%	4.47%	4.39%	3.98%	3.08%	1.94%
Total Operating Revenues	40.05%	36.46%	39.70%	31.65%	31.48%	38.74%	37.74%	28.77%	38.60%
As Percent of Total Revenues:									
Local Service Revenues	41.48%	25.49%	49.65%	27.39%	24.52%	27.45%	24.95%	26.26%	28.21%
Toll Service Revenues	47.93%	61.16%	47.13%	63.33%	67.45%	63.09%	69.74%	66.30%	61.66%
Miscellaneous Revenues	10.53%	13.52%	3.45%	9.29%	7.49%	9.61%	5.68%	7.65%	10.21%
Uncollectible Revenues	-0.06%	0.18%	0.23%	0.01%	-0.55%	0.16%	0.38%	0.21%	0.09%
Cost per Avg.Intrastate Access Line:									
Avg.Telephone Plant in Service	$1,738	$1,780	$1,585	$2,541	$1,911	$1,912	$1,864	$2,033	$1,677
Avg.Accum.Depreciation Reserve	$511	$593	$620	$933	$673	$591	$871	$939	$331
Local Service Revenues	$289	$165	$312	$220	$148	$203	$176	$154	$183
Toll Service Revenues	$334	$397	$297	$509	$406	$467	$491	$388	$399
Miscellaneous Revenues	$73	$88	$22	$75	$45	$71	$40	$45	$66
Uncollectible Revenues	($0)	$1	$1	$0	($3)	$1	$3	$1	$1
Total Operating Revenues	$696	$649	$629	$804	$602	$741	$703	$585	$647
Maintenance Expenses	$124	$117	$167	$128	$69	$108	$88	$123	$98
Traffic Expenses	$12	$10	$8	$11	$1	$15	$12	$1	$4
Commercial Expenses	$35	$54	$34	$49	$62	$57	$60	$42	$45
General Office Salaries & Expenses	$134	$118	$121	$212	$61	$173	$144	$62	$133
Other Operating Expenses	$79	$86	$65	$137	$70	$77	$108	$66	$78
Discretionary Expenses	$384	$386	$395	$538	$264	$430	$412	$294	$359
Depreciation & Amortization Exp.	$135	$113	$121	$153	$97	$131	$152	$132	$123
Total Operating Expenses	$518	$499	$516	$691	$361	$561	$564	$426	$482
Federal Income Taxes	$0	$0	($2)	$0	$0	$0	$0	$0	$0
Other Operating Taxes	$41	$42	$42	$54	$36	$51	$37	$41	$42
Total Operating Deductions	$559	$541	$556	$745	$397	$612	$601	$467	$524
Utility Operating Income	$137	$108	$73	$59	$205	$128	$103	$118	$123
As Percent of Operating Revenues:									
Discretionary Expenses	55.13%	59.40%	62.79%	66.85%	43.94%	58.07%	58.53%	50.24%	55.49%
Depreciation & Amortization Exp.	19.32%	17.47%	19.26%	19.04%	16.08%	17.66%	21.64%	22.61%	18.99%
Company as percent of Total State of Oregon -- colum (51):									
Operating Revenues	0.20%	0.43%	0.15%	0.07%	0.04%	0.29%	0.04%	0.52%	0.08%
Average Access Lines	0.24%	0.55%	0.20%	0.07%	0.05%	0.32%	0.04%	0.73%	0.10%
INTRASTATE ACCESS LINES:									
Simple Average (used to compute the above statistics)	2,909	6,640	2,399	830	661	3,872	504	8,869	1,252
At Year End:									
Business	205	1,238	41	69	71	823	52	913	121
Residential	2,718	5,470	2,249	738	598	3,196	442	7,808	1,134
Total	2,927	6,624	2,410	806	667	3,958	501	8,879	1,253

Description	Stayton Cooperative	Cooperative Tel.Total	Asotin Oregon	Asotin System	Cascade Utilities	Continental of the NW Oregon	Continental of the NW System	Continental of West Oregon	Continental of West System
	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
COMPUTED STATISTICS									
As % of Total Tel. Plant in Service:									
Depreciation Expense	6.49%	6.67%	13.57%	7.28%	5.41%	8.21%	8.53%	7.86%	7.82%
Avg.Accum.Depreciation Reserve	32.08%	36.71%	54.36%	38.57%	40.93%	33.44%	33.30%	55.73%	34.33%
Ending Station Connections	5.36%	4.48%	2.91%	3.39%	1.69%	6.37%	4.42%	3.73%	3.28%
Total Operating Revenues	38.87%	35.02%	53.49%	30.88%	32.22%	43.64%	42.05%	33.44%	40.63%
As Percent of Total Revenues:									
Local Service Revenues	28.81%	29.83%	9.98%	27.18%	28.32%	36.07%	31.48%	24.25%	24.67%
Toll Service Revenues	61.05%	60.74%	87.55%	65.44%	62.22%	59.69%	63.05%	73.76%	70.58%
Miscellaneous Revenues	10.30%	9.57%	3.64%	8.21%	9.46%	5.30%	6.05%	3.21%	5.28%
Uncollectible Revenues	0.16%	0.14%	1.17%	0.83%	-0.00%	1.06%	0.58%	1.22%	0.53%
Cost per Avg.Intrastate Access Line:									
Avg.Telephone Plant in Service	$1,644	$1,850	$3,100	$3,319	$2,632	$1,931	$2,231	$2,376	$2,931
Avg.Accum.Depreciation Reserve	$527	$679	$1,685	$1,280	$1,077	$646	$743	$1,324	$1,006
Local Service Revenues	$184	$193	$165	$279	$240	$304	$295	$193	$294
Toll Service Revenues	$390	$393	$1,452	$671	$528	$503	$592	$586	$840
Miscellaneous Revenues	$66	$62	$60	$84	$80	$45	$57	$26	$63
Uncollectible Revenues	$1	$1	$19	$8	($0)	$9	$5	$10	$6
Total Operating Revenues	$639	$648	$1,658	$1,025	$848	$843	$938	$795	$1,191
Maintenance Expenses	$74	$114	$225	$132	$105	$140	$139	$144	$191
Traffic Expenses	$1	$7	$15	$7	$33	$29	$24	$20	$47
Commercial Expenses	$68	$49	$42	$51	$51	$59	$63	$40	$72
General Office Salaries & Expenses	$117	$113	$153	$119	$109	$109	$115	$108	$138
Other Operating Expenses	$65	$76	$236	$113	$122	$83	$83	$74	$95
Discretionary Expenses	$325	$359	$671	$422	$420	$420	$425	$386	$543
Depreciation & Amortization Exp.	$107	$124	$421	$251	$142	$159	$190	$187	$231
Total Operating Expenses	$432	$483	$1,092	$673	$562	$579	$616	$573	$774
Federal Income Taxes	$0	($0)	$199	$120	$42	$61	$105	$68	$135
Other Operating Taxes	$39	$42	$62	$35	$76	$61	$45	$42	$70
Total Operating Deductions	$471	$526	$1,353	$828	$680	$701	$765	$683	$979
Utility Operating Income	$168	$122	$305	$197	$168	$142	$173	$112	$212
As Percent of Operating Revenues:									
Discretionary Expenses	50.91%	55.46%	40.49%	41.18%	49.46%	49.88%	45.33%	48.57%	45.61%
Depreciation & Amortization Exp.	16.70%	19.15%	25.36%	24.46%	16.80%	18.82%	20.30%	23.49%	19.37%
Company as percent of Total State of Oregon -- colum (51):									
Operating Revenues	0.27%	2.09%	0.01%		0.53%	1.63%		0.04%	
Average Access Lines	0.34%	2.65%	0.01%		0.51%	1.58%		0.04%	
INTRASTATE ACCESS LINES:									
Simple Average (used to compute the above statistics)	4,122	32,036	81	883	6,204	19,183	67,221	516	73,334
At Year End:									
Business	722	4,255	11	116	495	2,083	9,677	49	13,556
Residential	3,398	27,751	63	751	5,711	18,200	57,223	446	58,801
Total	4,173	32,198	76	868	6,100	19,479	68,210	509	74,215

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	CP National Oregon	CP National Total Tel.	CP National Joint Oper.	Eagle	General Tel.of the Northwest Oregon	General Tel.of the Northwest System	General Tel.of the Northwest Intra.(est.)	Helix	Home
	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
COMPUTED STATISTICS									
As % of Total Tel. Plant in Service:									
Depreciation Expense	8.00%	7.12%		6.60%	10.38%	8.45%	10.51%	5.18%	5.68%
Avg.Accum.Depreciation Reserve	26.74%	25.12%		37.29%	30.42%	26.02%	29.82%	17.76%	44.35%
Ending Station Connections	3.67%	3.82%		3.71%	7.24%	6.40%	NA	0.90%	2.86%
Total Operating Revenues	40.76%	44.49%		42.22%	43.21%	39.01%	54.64%	35.43%	34.59%
As Percent of Total Revenues:									
Local Service Revenues	20.64%	20.98%		18.22%	39.01%	35.30%	45.30%	13.69%	19.68%
Toll Service Revenues	75.92%	75.72%		78.67%	45.67%	51.62%	22.15%	83.37%	70.55%
Miscellaneous Revenues	3.55%	3.37%		3.30%	15.79%	13.75%	16.31%	3.00%	10.25%
Uncollectible Revenues	0.12%	0.07%		0.19%	0.47%	0.67%	0.54%	0.05%	0.48%
Cost per Avg.Intrastate Access Line:									
Avg.Telephone Plant in Service	$2,249	$2,494		$1,462	$2,159	$2,516	$1,470	$4,188	$3,176
Avg.Accum.Depreciation Reserve	$601	$626		$545	$657	$655	$438	$744	$1,409
Local Service Revenues	$189	$233		$112	$364	$346	$364	$203	$216
Toll Service Revenues	$696	$840		$486	$426	$507	$178	$1,237	$775
Miscellaneous Revenues	$33	$37		$20	$147	$135	$131	$44	$113
Uncollectible Revenues	$1	$1		$1	$4	$7	$4	$1	$5
Total Operating Revenues	$917	$1,110		$617	$933	$981	$803	$1,484	$1,099
Maintenance Expenses	$145	$144		$50	$146	$162	$97	$121	$124
Traffic Expenses	$5	$64		$0	$24	$26	$17	$0	$11
Commercial Expenses	$39	$48		$108	$82	$94	$67	$75	$71
General Office Salaries & Expenses	$158	$142		$132	$57	$60	$40	$221	$134
Other Operating Expenses	$66	$101		$48	$84	$95	$57	$254	$100
Discretionary Expenses	$415	$499		$338	$393	$437	$278	$672	$440
Depreciation & Amortization Exp.	$181	$178		$96	$224	$212	$155	$346	$181
Total Operating Expenses	$595	$677		$434	$618	$650	$432	$1,017	$620
Federal Income Taxes	$100	$149		$4	$79	$79	$63	$49	$174
Other Operating Taxes	$72	$60		$42	$69	$66	$47	$109	$50
Total Operating Deductions	$768	$886		$480	$766	$794	$542	$1,175	$844
Utility Operating Income	$149	$223		$137	$166	$187	$261	$309	$255
As Percent of Operating Revenues:									
Discretionary Expenses	45.25%	44.96%		54.70%	42.18%	44.54%	34.59%	45.27%	40.01%
Depreciation & Amortization Exp.	19.70%	16.02%		15.63%	24.03%	21.65%	19.24%	23.31%	16.43%
Company as percent of Total State of Oregon -- coluen (51):									
Operating Revenues	0.88%			0.02%	20.72%			0.03%	0.06%
Average Access Lines	0.78%			0.03%	18.21%			0.02%	0.05%
INTRASTATE ACCESS LINES:									
Simple Average (used to compute the above statistics)	9,476	29,068		311	220,453	661,972	220,453	229	548
At Year End:									
Business	1,390	6,019		49	20,278	59,685	20,278	37	110
Residential	8,103	22,380		261	185,716	595,629	185,716	188	423
Total	9,549	29,185		304	224,263	681,426	224,263	239	541

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Malheur Home Bell	Monroe	Mt.Angel	Nehalem	North State	Oregon Tel.Corp.	Pacific Northwest Bell Oregon	Pacific Northwest Bell Systen	Pacific Northwest Bell Intrastate
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)
COMPUTED STATISTICS									
As % of Total Tel. Plant in Service:									
Depreciation Expense	7.72%	8.52%	8.25%	5.28%	5.12%	5.74%	7.64%	7.21%	NA
Avg.Accum.Depreciation Reserve	34.78%	38.94%	41.54%	25.77%	21.52%	39.24%	29.25%	26.35%	29.50%
Ending Station Connections	10.20%	1.76%	4.80%	3.74%	2.74%	3.72%	9.65%	8.03%	NA
Total Operating Revenues	33.65%	42.14%	62.80%	40.73%	34.16%	43.54%	40.91%	36.74%	40.44%
As Percent of Total Revenues:									
Local Service Revenues	34.61%	23.64%	22.91%	21.21%	18.96%	14.84%	48.62%	43.92%	68.95%
Toll Service Revenues	57.79%	66.42%	74.73%	72.20%	74.24%	82.89%	43.12%	46.59%	20.73%
Miscellaneous Revenues	6.79%	8.90%	2.51%	6.85%	6.98%	2.81%	8.89%	10.21%	11.11%
Uncollectible Revenues	-0.00%	-1.04%	0.14%	0.26%	0.18%	0.53%	0.62%	0.72%	0.78%
Cost per Avg.Intrastate Access Line:									
Avg.Telephone Plant in Service	$1,601	$1,286	$1,360	$1,613	$2,406	$2,390	$1,935	$1,889	$1,380
Avg.Accum.Depreciation Reserve	$557	$501	$565	$416	$518	$938	$566	$498	$407
Local Service Revenues	$186	$128	$196	$139	$156	$154	$385	$305	$385
Toll Service Revenues	$311	$360	$638	$474	$610	$863	$341	$323	$116
Miscellaneous Revenues	$37	$48	$21	$45	$57	$29	$70	$71	$62
Uncollectible Revenues	($0)	($6)	$1	$2	$1	$6	$5	$5	$4
Total Operating Revenues	$539	$542	$854	$657	$822	$1,041	$791	$694	$558
Maintenance Expenses	$96	$99	$57	$120	$48	$100	$132	$117	$91
Traffic Expenses	$4	$8	$11	$13	$1	$1	$23	$22	$19
Commercial Expenses	$31	$46	$53	$41	$94	$80	$68	$58	$50
General Office Salaries & Expenses	$63	$145	$111	$117	$167	$190	$73	$65	$52
Other Operating Expenses	$41	$116	$97	$104	$144	$231	$65	$60	$47
Discretionary Expenses	$236	$414	$329	$395	$454	$602	$361	$322	$260
Depreciation & Amortization Exp.	$124	$110	$112	$97	$123	$147	$148	$136	$106
Total Operating Expenses	$360	$524	$441	$492	$577	$748	$509	$458	$366
Federal Income Taxes	$59	($6)	$137	$16	$13	$89	$71	$54	$46
Other Operating Taxes	$46	$37	$63	$39	$78	$65	$71	$60	$47
Total Operating Deductions	$465	$555	$642	$547	$668	$903	$651	$572	$459
Utility Operating Income	$74	($13)	$212	$110	$154	$138	$141	$122	$99
As Percent of Operating Revenues:									
Discretionary Expenses	43.83%	76.39%	38.51%	60.10%	55.18%	57.81%	45.59%	46.37%	46.60%
Depreciation & Amortization Exp.	22.95%	20.22%	13.14%	14.76%	14.98%	14.08%	18.67%	19.63%	18.94%
Company as percent of Total State of Oregon -- column (31):									
Operating Revenues	0.56%	0.04%	0.11%	0.10%	0.03%	0.15%	66.00%		
Average Access Lines	0.85%	0.05%	0.11%	0.13%	0.03%	0.12%	68.35%		
INTRASTATE ACCESS LINES:									
Simple Average (used to compute the above statistics)	10,335	653	1,284	1,579	422	1,422	827,663	2,371,857	827,663
At Year End:									
Business	2,160	100	226	205	52	280	72,921	NA	72,921
Residential	7,929	547	1,056	1,389	366	1,198	659,564	NA	659,564
Total	10,366	654	1,284	1,581	419	1,465	830,550	2,372,000	830,550

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	Pacific Telecommunications Inc. (PTI) -Northwestern Tel.(NTS)-- Oregon	Pacific Telecommunications Inc. (PTI) -Northwestern Tel.(NTS)-- System	Pacific Telecommunications Inc. (PTI) Rose Valley	Pacific Telecommunications Inc. (PTI) Tel.Util. of E.Oregon	Pacific Telecommunications Inc. (PTI) Tel.Util. of Oregon	Pacific Telecommunications Inc. (PTI) Total Oregon	PTI Total Or. plus NTS's non-Oregon	Peoples	Pine
	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
COMPUTED STATISTICS									
As % of Total Tel. Plant in Service:									
Depreciation Expense	6.58%	6.93%	8.90%	5.62%	6.13%	6.24%	6.60%	7.91%	5.49%
Avg.Accum.Depreciation Reserve	37.73%	37.05%	41.14%	24.90%	30.74%	31.23%	33.46%	53.02%	13.69%
Ending Station Connections	5.63%	5.56%	6.41%	2.71%	5.94%	4.33%	4.82%	3.02%	1.24%
Total Operating Revenues	46.53%	43.82%	45.71%	26.48%	45.77%	36.91%	39.15%	46.44%	24.62%
As Percent of Total Revenues:									
Local Service Revenues	24.87%	23.00%	27.71%	18.09%	32.39%	23.70%	22.92%	32.98%	14.02%
Toll Service Revenues	65.37%	60.06%	62.34%	75.91%	58.67%	67.89%	63.08%	58.54%	83.01%
Miscellaneous Revenues	9.87%	17.16%	10.05%	6.11%	9.13%	8.52%	14.20%	8.79%	3.55%
Uncollectible Revenues	0.11%	0.22%	0.10%	0.11%	0.19%	0.12%	0.19%	0.31%	0.59%
Cost per Avg.Intrastate Access Line:									
Avg.Telephone Plant in Service	$1,760	$1,772	$1,428	$4,447	$1,633	$2,447	$2,095	$1,145	$4,242
Avg.Accum.Depreciation Reserve	$664	$657	$588	$1,107	$502	$764	$701	$607	$581
Local Service Revenues	$204	$179	$181	$213	$242	$214	$188	$175	$146
Toll Service Revenues	$535	$466	$407	$894	$438	$613	$517	$311	$867
Miscellaneous Revenues	$81	$133	$66	$72	$68	$77	$116	$47	$37
Uncollectible Revenues	$1	$2	$1	$1	$1	$1	$2	$2	$6
Total Operating Revenues	$819	$777	$653	$1,177	$747	$903	$820	$532	$1,044
Maintenance Expenses	$123	$120	$108	$216	$109	$147	$131	$87	$143
Traffic Expenses	$11	$27	$16	$14	$19	$14	$24	($1)	$0
Commercial Expenses	$47	$48	$45	$39	$38	$44	$46	$45	$36
General Office Salaries & Expenses	$114	$107	$90	$123	$88	$113	$107	$74	$157
Other Operating Expenses	$54	$46	$31	$52	$20	$47	$44	$53	$84
Discretionary Expenses	$349	$348	$289	$444	$274	$365	$352	$259	$419
Depreciation & Amortization Exp.	$116	$123	$127	$250	$100	$153	$138	$91	$233
Total Operating Expenses	$465	$471	$416	$694	$374	$518	$490	$350	$652
Federal Income Taxes	$108	$86	$85	$109	$145	$114	$94	$42	$0
Other Operating Taxes	$71	$79	$43	$91	$59	$73	$77	$30	$51
Total Operating Deductions	$644	$636	$544	$895	$578	$704	$661	$422	$703
Utility Operating Income	$175	$140	$109	$282	$169	$199	$159	$110	$341
As Percent of Operating Revenues:									
Discretionary Expenses	42.67%	44.84%	44.32%	37.74%	36.63%	40.42%	42.93%	48.70%	40.16%
Depreciation & Amortization Exp.	14.14%	15.81%	19.46%	21.23%	13.39%	16.91%	16.85%	17.04%	22.31%
Company as percent of Total State of Oregon -- colum (51):									
Operating Revenues	1.40%		0.26%	1.04%	0.36%	3.06%		0.05%	0.07%
Average Access Lines	1.40%		0.33%	0.72%	0.40%	2.78%		0.08%	0.05%
INTRASTATE ACCESS LINES:									
Simple Average (used to compute the above statistics)	16,975	48,902	3,959	8,766	4,817	33,666	66,443	1,025	637
At Year End:									
Business	2,107	8,103	444	1,546	605	4,702	10,698	135	128
Residential	14,626	39,812	3,529	7,049	4,129	29,333	54,519	879	464
Total	17,075	49,291	3,987	8,796	4,923	34,251	66,997	1,036	630

Classes A & B Telephone Companies for the Year Ended December 31, 1986 ($000's)

Description	RTI/Halsey	Trans-Cascades	United Tel. of NW Oregon	United Tel. of NW System	Total Private Oregon	Total Oregon	Total System
	(46)	(47)	(48)	(49)	(50)	(51)	(52)
COMPUTED STATISTICS							
As % of Total Tel. Plant in Service:							
Depreciation Expense	5.67%	9.53%	7.36%	8.23%	8.12%	8.08%	7.56%
Avg.Accum.Depreciation Reserve	43.82%	43.06%	33.77%	37.37%	29.95%	30.12%	27.28%
Ending Station Connections	4.30%	0.42%	4.73%	6.47%	8.56%	8.46%	7.22%
Total Operating Revenues	46.88%	28.92%	37.29%	37.24%	41.00%	40.86%	37.62%
As Percent of Total Revenues:							
Local Service Revenues	20.36%	16.72%	24.77%	23.56%	44.01%	43.71%	39.34%
Toll Service Revenues	71.06%	81.76%	70.44%	71.86%	46.49%	46.79%	50.69%
Miscellaneous Revenues	8.59%	1.56%	5.11%	4.89%	10.05%	10.04%	10.63%
Uncollectible Revenues	0.01%	0.04%	0.32%	0.31%	0.56%	0.55%	0.66%
Cost per Avg.Intrastate Access Line:							
Avg.Telephone Plant in Service	$2,292	$9,461	$2,327	$2,342	$2,010	$2,006	$2,061
Avg.Accum.Depreciation Reserve	$1,004	$4,073	$786	$875	$602	$604	$562
Local Service Revenues	$219	$457	$215	$206	$363	$358	$305
Toll Service Revenues	$763	$2,237	$611	$627	$383	$384	$393
Miscellaneous Revenues	$92	$43	$44	$43	$83	$82	$82
Uncollectible Revenues	$0	$1	$3	$3	$5	$4	$5
Total Operating Revenues	$1,074	$2,736	$868	$872	$824	$820	$776
Maintenance Expenses	$116	$208	$169	$161	$136	$135	$129
Traffic Expenses	$28	$3	$8	$10	$22	$22	$23
Commercial Expenses	$78	$23	$44	$41	$69	$68	$64
General Office Salaries & Expenses	$361	$467	$106	$101	$74	$75	$70
Other Operating Expenses	$181	$1,123	$111	$79	$70	$71	$69
Discretionary Expenses	$764	$1,824	$438	$391	$371	$371	$355
Depreciation & Amortization Exp.	$130	$901	$151	$183	$163	$161	$156
Total Operating Expenses	$894	$2,725	$589	$574	$534	$532	$511
Federal Income Taxes	($10)	($149)	$62	$81	$73	$71	$64
Other Operating Taxes	$54	$104	$67	$51	$70	$69	$61
Total Operating Deductions	$938	$2,680	$717	$706	$677	$673	$636
Utility Operating Income	$136	$56	$150	$166	$147	$147	$140
As Percent of Operating Revenues:							
Discretionary Expenses	71.11%	66.66%	50.43%	44.86%	45.03%	45.25%	45.83%
Depreciation & Amortization Exp.	12.09%	32.95%	17.42%	20.97%	19.72%	19.70%	20.06%
Company as percent of Total State of Oregon -- colum (51):							
Operating Revenues	0.06%	0.03%	3.71%		97.91%	100.00%	
Average Access Lines	0.05%	0.01%	3.51%		97.35%	100.00%	
INTRASTATE ACCESS LINES:							
Simple Average (used to compute the above statistics)	548	103.5	42,479	88,691	1,178,814	1,210,870	3,416,821
At Year End:							
Business	109	22	5,409	10,866	110,951	115,296	NA
Residential	367	74	35,293	72,084	957,570	985,321	NA
Total	538	121	43,207	89,639	1,187,162	1,219,360	3,440,016

WATER

FOREWORD

In general, only the investor-owned water utilities are subject to the jurisdiction of the Public Utility Commission. Also excluded are those that serve less than 300 customers at an average annual residential rate of $15.00 per month or less, and which provide adequate and nondiscriminatory service. During 1986, there were 164 investor-owned water utilities, of which 20 were required to file annual reports.

For accounting purposes, water utilities are classified as A, B, C, or D, according to the level of water operating revenues. Changes in classification are made when the annual revenues for the three preceding years come within a different class.

Class A water utilities consistently have annual water operating revenues of $500,000 or more. Avion Water Company was the only Class A utility.

Class B water utilities consistently have annual water operating revenues of $250,000 up to $500,000. There were no Class B utilities.

Class C water utilities consistently have annual water operating revenues of $50,000 up to $250,000. There were five Class C utilities required to file annual reports.

Class D water utilities consistently have annual water operating revenues of less than $50,000. There were fourteen Class D utilities required to file annual reports.

The following water utility within jurisdiction of the Public Utility Commission was sold/leased during 1986: The Oakwood Addition Subdivision water system in Linn County was sold to the residential customers.

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* Class A

Class A & C Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1986

	Avion*	Community	Jantzen Beach	Roats	Sunriver Utilities	Willamette
ASSETS & OTHER DEBITS						
Utility Plant	$ 3,150,643	$ 163,043	$ 1,006,956	$ 452,316	$ 4,073,897	$ 661,821
Less: Deprec. & Amortization Reserve	681,595	107,016	390,389	174,261	703,376	190,132
Other Property & Investments	7,057	27,415	568,491	0	5,713,492	0
Materials and Supplies	96,157	43	3,052	5,750	21,160	0
Other Current & Accrued Assets	311,987	64,915	504,586	31,876	103,687	64,503
Deferred Debits	164,762	0	7,022	0	0	0
Total Assets & Other Debits	$ 3,049,010	$ 148,400	$ 1,699,718	$ 315,681	$ 9,208,861	$ 536,192
LIABILITIES & OTHER CREDITS						
Capital	$ 188,599	$ 15,000	$ 656,254	$ 14,160	$ 674,132	$ 51,712
Retained Earnings	334,067	33,149	486,141	14,666	(6,000,913)	(115,367)
Long-Term Debt	1,901	0	424,632	67,497	7,813,324	0
Customer Deposits	15,755	8,013	0	0	0	396
Other Current & Accrued Liabilities	17,454	10,979	5,592	10,674	6,404,858	4,401
Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	142,596	0	983	0	0	0
Contributions in Aid of Construction	2,378,605	81,259	37,070	208,684	317,460	595,050
Accumulated Deferred Income Taxes	(29,967)	0	89,046	0	0	0
Total Liabilities & Other Credits	$ 3,049,010	$ 148,400	$ 1,699,718	$ 315,681	$ 9,208,861	$ 536,192
AVERAGE NUMBER OF CUSTOMERS						
Unmetered General	0	0	700	0	40	0
Metered General	3,390	670	250	672	1,956	361
Irrigation	710	0	0	0	58	0
Public Fire Protection	0	0	1	0	282	28
Private Fire Protection	0	0	2	0	14	4
Other	0	0	0	0	0	3
Total Customers	4,100	670	953	672	2,350	396

*Class A

Class A & C Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1986

	Avion*	Community	Jantzen Beach	Roats	Sunriver Utilities	Willamette
OPERATING REVENUES						
Unmetered General	$ 0	$ 0	$ 73,022	$ 0	$ 6,000	$ 0
Metered General	731,532	119,715	188,579	175,305	362,632	108,519
Public Fire Protection	0	0	16,320	0	0	3,256
Private Fire Protection	0	0	600	0	72,411	1,294
Irrigation	33,857	0	0	0	42,306	0
Other Sales of Water	0	0	0	0	0	98
Other Operating Revenue	4,395	1,615	2,961	0	1,420	0
Total Operating Revenues	$ 769,784	$ 121,330	$ 281,482	$ 175,305	$ 484,769	$ 113,167
OPERATING REVENUE DEDUCTIONS						
Operation & Maintenance Expenses:						
Source of Supply	$ 23,850	$ 67,772	$ 25,003	$ 0	$ 1,210	$ 37,122
Pumping	176,996	0	50,807	43,542	36,733	11,666
Water Treatment	0	0	0	1,008	663	1,075
Transmission & Distribution	61,714	0	20,517	46,445	57,427	2,141
Customer Accounts & Service	140,298	480	3,764	23,041	10,551	18,810
Administrative & General	88,996	34,084	46,423	34,073	102,760	22,610
Total Operation & Maintenance Expenses	$ 491,854	$ 102,336	$ 146,514	$ 148,109	$ 209,344	$ 93,424
Depreciation & Amortization	106,283	5,487	29,889	14,280	96,162	14,432
Operating Income Taxes	79,223	10	0	10	12,506	1,739
Other Operating Taxes	45,979	5,548	16,110	12,390	45,668	12,459
Total Operating Revenue Deductions	723,338	113,381	192,513	174,789	363,680	122,054
Net Operating Income	$ 46,446	$ 7,949	$ 88,969	$ 516	$ 121,089	$ (8,887)
Other Income	15,050	(1,832)	(39,443)	0	42,283	1,920
Interest on Long-Term Debt	260	0	47,176	7,276	0	0
Other Interest Charges	732	0	547	500	1,022,784	0
Other Income Deductions	0	0	0	0	0	0
Net Income	$ 60,504	$ 6,117	$ 1,803	$ (7,260)	$ (859,411)	$ (6,967)

*Class A

Class D Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1986

	Cleawox Acres	Deer Island	Guyer	Lyda	Marina	Pete's Mt.	Seavy Loop
ASSETS & OTHER DEBITS							
Utility Plant	$ 9,200	$ *	$ 150,500	$ 14,293	$ *	$ 99,290	$ *
Less: Deprec. & Amortization Reserve	3,500		24,024	8,585		60,812	
Other Current & Accrued Assets	1,478		1,263	0		1,419	
Total Assets & Other Debits	$ 7,178	$ *	$ 127,739	$ 5,708	$ *	$ 39,897	$ 7,666
LIABILITIES & CAPITAL							
Capital & Retained Earnings	$ (3,770)	$ *	$ 7,487	$ *	$ *	$(106,535)	$ 7,666
Long-Term Debt	0		121,245			69,501	0
Customer Deposits	0		0			0	0
Contributions in Aid of Construction	0		0			55,000	0
Other Liabilities	10,948		(933)			21,931	0
Total Liabilities & Capital	$ 7,178	$ *	$ 127,799	$ *	$ *	$ 39,897	$ 7,666
OPERATING REVENUES							
Unmetered Sales of Water	$ 5,851	$ 4,245	$ 0	$ 0	$ 0	$ 0	$ 0
Metered Sales of Water	0	0	38,274	3,824	9,034	15,936	6,200
Other Operating Revenues	0	0	0	0	0	0	0
Total Operating Revenues	$ 5,851	$ 4,245	$ 38,274	$ 3,824	$ 9,034	$ 15,936	$ 6,200
OPERATING REVENUE DEDUCTIONS							
Purchased/Pumped Water	$ 1,475	$ 467	$ 0	$ 441	$ 1,226	$ 0	$ 0
Treatment & Purification	0	146	417	0	18	0	108
Repairs of Plant	597	1,753	427	165	371	0	1,424
Other General Expenses	4,064	849	12,267	1,305	1,896	14,629	3,538
Depreciation & Amortization	250	0	6,006	455	2,473	4,348	0
Taxes	135	151	685	0	718	1,234	720
Total Operating Revenue Deductions	$ 6,521	$ 3,366	$ 19,802	$ 2,367	$ 6,702	$ 20,211	$ 5,790
Net Operating Income	(670)	879	18,472	1,457	2,332	(4,275)	410
Other Income (& Interest)	0	3,000	15,674	358	2,048	0	0
NET INCOME	$ (670)	$ (2,121)	$ 2,798	$ 1,099	$ 284	$ (4,275)	$ 410
NUMBER OF CUSTOMERS							
Residential-Metered	0	0	201	18	45	40	
-Flat Rate	19	14	0	0	0	0	
Other	0	2	0	0	0	0	
Total Customers	19	16	201	18	45	40	*

* Data Unavailable

Class D Investor-Owned Water Utilities
FINANCIAL DATA & SALES STATISTICS
Year Ending December 31, 1986

	Skyview Acres	Snowgoose	SRH Water Corp.	Stafford's Tumalo Water Hole	Sun Country	Westland Estates	Westwood Utilities
ASSETS & OTHER DEBITS							
Utility Plant	$ 63,780	$ 112,316	$ 92,850	$ *	$ 59,121	$ *	$ 280,081
Less: Deprec. & Amortization Reserve	18,763	62,480	25,912		23,273		1,002
Other Current & Accrued Assets	10,090	16,712	234		966		10,075
Total Assets & Other Debits	$ 55,107	$ 66,548	$ 67,172	$ *	$ 36,814	$ *	$ 289,154
LIABILITIES & CAPITAL							
Capital & Retained Earnings	$ 20,476	$ 66,538	$ 63,027	$ *	$ 30,564	$ *	$ 60,222
Long-Term Debt	34,445	0	3,100		0		43,311
Customer Deposits	0	0	50		240		0
Contributions in Aid of Construction	0	0	0		4,110		185,621
Other Liabilities	186	10	995		1,900		0
Total Liabilities & Capital	$ 55,107	$ 66,548	$ 67,172	$ *	$ 36,814	$ *	$ 289,154
OPERATING REVENUES							
Unmetered Sales of Water	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
Metered Sales of Water	6,628	18,604	7,183	1,103	24,116	4,227	21,332
Other Operating Revenues	3,390	0	0	0	0	125	0
Total Operating Revenues	$ 10,018	$ 18,604	$ 7,183	$ 1,103	$ 24,116	$ 4,352	$ 21,332
OPERATING REVENUE DEDUCTIONS							
Purchased/Pumped Water	$ 2,620	$ 1,997	$ 2,916	$ 0	$ 7,619	$ 2,945	$ 12,292
Treatment & Purification	0	310	0	0	0	0	0
Repairs of Plant	198	3,080	153	195	237	0	0
Other General Expenses	4,419	2,198	1,016	669	12,511	2,069	4,343
Depreciation & Amortization	1,327	4,555	3,192	0	2,540	1,653	267
Taxes	1,192	696	1,319	37	2,077	572	3,576
Total Operating Revenue Deductions	$ 9,756	$ 12,836	$ 8,596	$ 901	$ 24,984	$ 7,239	$ 20,478
Net Operating Income	262	5,768	(1,413)	202	(868)	(2,887)	854
Other Income (& Interest)	660	0	414	0	172	0	0
NET INCOME	$ 922	$ 5,768	$ (1,827)	$ 202	$ (696)	$ (2,887)	$ 854
NUMBER OF CUSTOMERS							
Residential-Metered	37	84	22		81	23	80
-Flat Rate	0	0	3		0	0	0
Other	1	0	4		0	0	3
Total Customers	38	84	29	*	81	23	83

* Data Unavailable